



**DRAFT ANNUAL
REPORT
FY 2023-24**



PURBA BHARATI GAS PVT. LTD.

A JOINT VENTURE COMPANY OF AGCL, OIL & GAIL GAS LTD.

Chairman's Message

Dear Shareholders,

I am honoured to stand before you today as the Chairman of our organisation to present the Annual Report for the fiscal year 2023-24. It is a momentous occasion, a time to reflect on our achievements, challenges, and the road ahead.

Purba Bharati Gas Private Limited, a Joint Venture of Assam Gas Company Limited (AGCL), Oil India Limited (OIL) and GAIL Gas Limited (GGL), was granted authorization for the development of City Gas Distribution Network in the Geographical Areas (GAs) of Cachar-Hailakandi-Karimganj Districts (GA-9.02) and Kamrup-Kamrup Metropolitan Districts (GA-9.03) in September 2018 under 9th round of CGD bidding by Petroleum and Natural Gas Regulatory Board (PNGRB). The authorization is valid for 25 years.

On behalf of the Board of Directors of Purba Bharati Gas Private Limited, I thank each one of you for joining us in this ALM. I would also like to take the privilege of conveying my heartiest gratitude to the founders and promoters of the company who established this organization 5 years ago, the Board of the Company who have been guiding all these years, all the past and present employees of the company to bring this Company upto this stage.

I am pleased to share with you that the progress of the project is striking as per the schedule and the unrelenting efforts of the Team PBGPL are on, to ensure the commissioning of the project within the scheduled completion target.

In the above context, I have the pleasure to inform you that, at GA 9.02, the pilot project to provide Domestic PNG connections to residents of Sonai and adjoining areas by laying Polyethylene (PE) Pipe (23 Km) from ONGC GCS at Dhanehari has been completed. Infrastructure development work to supply gas to Silchar town is in progress. As on 31.07.2024 domestic gas connections were provided to 1101 households in Silchar and Sonai areas. Contract awarded to three contractors for PE laying and LMC work at Silchar. Laying of 360 km of assorted-size of PE pipes completed. DMA engaged at both the GAs for DPNG registration. The average daily gas consumption is 500 SCMD. The steel pipe laying work at Silchar (GA9.02) is in progress, 277 inch km laying work has been completed till 31.07.2024. DRS and odorization system installed at Dhanehari GCS has been commissioned and operational. One online station at Choudhury RO of IOCL is mechanically completed, awaiting PESO approval for commissioning. Another two CNG stations are mechanically completed. Work is in progress at 1 other CNG station at OMC RO. Constructive work at the proposed mother station at Dhanehari is in progress.

For GA9.03, the gas will be sourced from Burauni-Guwahati Gas Pipeline (BGGPL). The spur pipeline from Panikhati to Noonmati is under construction by GAIL (India) Limited and it is expected to be completed by September/October 2024. Construction of GCS at Noonmati and Baihata is in progress. The steel pipe laying work at Guwahati city and North Guwahati (GA9.03) is in progress, 262 inch km laying work has been completed till 31.07.2024. Contract awarded to 5 contractors for PE laying and LMC works at GA 9.03. Laying of 530 km of assorted-size of PE pipes completed. 3877 DPNG LMC work has been completed.

At GA 9.03, four CNG stations are commissioned and 6 more stations are mechanically completed, awaiting PESO license for commissioning. 6 new CNG stations at IOCL RO, 3 at HPCL RO and 4 at BPCI RO are earmarked for 4th and 5th Yr MWP target. Additionally, one DODO station is also earmarked. At GA 9.02 three CNG stations are mechanically completed, awaiting PESO license. Work is in progress at one more station. Two DODO stations are earmarked and one COCO station at ISBT, Silchar is also planned. DPNG connections and PE laying at M/s Oil India Limited's residential Campus at Navrogi, Guwahati is 95% completed. About 200 connections can be provided as soon as gas is available through the pipeline.

During the year the Company achieved a Sales Turnover of INR. 7,85,66,646/- which was higher as compared to INR. 1,90,96,495/- in the previous year. On behalf of the Board of Directors of the Company, I would like to put on record our sincere appreciation of the hard work and efforts made by every employee despite the challenges and adversities unleashed due to the pandemic.

Looking ahead, our vision remains clear – To become a leading City Gas Distribution Company committed to consumer satisfaction, safe operation and a cleaner environment and striving to contribute towards a gas economy in the country. We will continue to invest in our people, technology, and processes to stay ahead of the curve. Our commitment to excellence and innovation will drive us forward.

In conclusion, I want to thank you all my colleagues on the Board of Purba Bharati Gas Private Limited, all KMPs and all employees for their wholehearted support and cooperation that has motivated us to aspire, plan and pursue our vision with focused attention as a team. I also wish to express my thankfulness to the Government of Assam, MOPNG, Petroleum & Natural Gas Regulatory Board, Oil India Limited, Assam Gas Company Limited, and GAIL Gas Limited for their support and direction. The past year has been a testament to our collective strength, and I am confident that together, we will write another successful chapter in our organisation's history.


Bhairab Bhuyan
Chairman

NOTICE

Notice is hereby given that the 5th Annual General Meeting of Purba Bharati Gas Private Limited will be held on Friday the 20th day of September 2024 at 04.00 P.M at the registered office of the Company situated at 6th Floor, Central Mall, Block-A, GS Road, Christian Basti, Guwahati, Kamrup (M) Assam 781005 to transact the following businesses.

ORDINARY BUSINESS:

Item no.1: To receive, consider and adopt the Audited Financial Statements of the Company for the year ended 31st March 2024 and Reports of the Board of Directors and the Statutory Auditors and the comments of the Comptroller & Auditor General of India thereon.

Item no.2: to take note of the appointment of the Statutory Auditor of the Company as appointed by the Comptroller & Auditor General of India for the Financial year 2024-25 and fix their remuneration

**BY THE ORDER OF THE BOARD OF DIRECTORS
PURBA BHARATI GAS PRIVATE LIMITED**



CHAIRMAN
DIN: 10469433

Date: 02.09.2024

Place: Guwahati

NOTES:

1. A MEMBER ENTITLED TO ATTEND AND VOTE AT THE 5TH ANNUAL GENERAL MEETING IS ENTITLED TO APPOINT A PROXY TO ATTEND AND VOTE INSTEAD OF HIMSELF / HERSELF AND A PROXY NEED NOT BE A MEMBER OF THE COMPANY. THE PROXY FORM, TO BE VALID AND EFFECTIVE, SHOULD BE LODGED AT THE REGISTERED OFFICE OF THE COMPANY, DULY COMPLETED AND SIGNED, NOT LESS THAN 48 HOURS BEFORE THE COMMENCEMENT OF THE AGM.

2. AS PER THE PROVISIONS OF THE COMPANIES ACT, 2013, A PERSON CAN ACT AS A PROXY ON BEHALF OF MEMBERS NOT EXCEEDING FIFTY AND HOLDING IN THE AGGREGATE NOT MORE THAN TEN PERCENT OF THE TOTAL SHARE CAPITAL OF THE COMPANY CARRY VOTING RIGHTS. A MEMBER HOLDING MORE THAN TEN PERCENT OF THE TOTAL SHARE CAPITAL OF THE COMPANY CARRYING VOTING RIGHTS MAY APPOINT A SINGLE PERSON AS PROXY AND SUCH PERSON SHALL NOT ACT AS A PROXY FOR ANY OTHER PERSON OR SHAREHOLDER.

Registered Office: 6th Floor, Central Mall, Christian Basti, G.S Road, Guwahati 781005

3. CORPORATE MEMBERS INTENDING TO SEND THEIR AUTHORISED REPRESENTATIVE(S) TO ATTEND THE MEETING ARE REQUESTED TO SEND TO THE COMPANY A CERTIFIED COPY OF THE RELEVANT BOARD RESOLUTION TOGETHER WITH THE SPECIMEN SIGNATURE(S) OF THE REPRESENTATIVE(S) AUTHORISED UNDER THE SAID BOARD RESOLUTION TO ATTEND AND VOTE ON THEIR BEHALF AT THE MEETING.

4. FOR SECURITY REASONS AND FOR PROPER CONDUCT OF AGM, ENTRY TO THE PLACE OF THE AGM WILL BE REGULATED BY THE ATTENDANCE SLIP, WHICH IS ANNEXED TO THIS NOTICE. MEMBERS/ PROXIES ARE REQUESTED TO BRING THEIR ATTENDANCE SLIP IN ALL RESPECTS AND SIGNED AT THE PLACE PROVIDED THERE AT AND HAND IT OVER AT THE ENTRANCE OF THE VENUE. THE ROUTE MAP OF THE AGM VENUE IS ALSO ANNEXED TO THIS NOTICE.

5. ALL DOCUMENTS REFERRED TO IN THE NOTICE AND THE EXPLANATORY STATEMENT REQUIRING THE APPROVAL OF THE MEMBERS AT THE AGM AND OTHER STATUTORY REGISTERS SHALL BE AVAILABLE FOR INSPECTION BY THE MEMBERS AT THE REGISTERED OFFICE OF THE COMPANY DURING OFFICE HOURS ON ALL WORKING DAYS BETWEEN 11.00 A.M. AND 1.00 P.M. FROM THE DATE HEREOF UP TO THE DATE OF ENSUING ANNUAL GENERAL MEETING.

6. THE ANNUAL REPORT FOR THE FINANCIAL YEAR 2023-24 OF THE COMPANY IS ALSO AVAILABLE ON THE COMPANY'S WEBSITE AT WWW.PBGPL.COM.

7. MEMBER DESIROUS OF OBTAINING ANY INFORMATION CONCERNING THE ACCOUNTS AND OPERATIONS OF THE COMPANY ARE REQUESTED TO ADDRESS THEIR QUESTIONS IN WRITING TO THE COMPANY AT LEAST 10 DAYS IN ADVANCE BEFORE THE DATE OF ANNUAL GENERAL MEETING, SO THAT THE INFORMATION REQUIRED MAY BE AVAILABLE AT THE MEETING.

8. THE EXPLANATORY STATEMENT (IF ANY) AS REQUIRED UNDER SECTION 102(I) OF THE COMPANIES ACT, 2013, IS ANNEXED HERETO AND ALL DOCUMENTS REFERRED TO IN THE SAME WILL BE OPEN FOR INSPECTION BY MEMBERS, AT THE REGISTERED OFFICE OF THE COMPANY DURING NORMAL WORKING HOURS UP TO THE DATE OF THE ANNUAL GENERAL MEETING.

BY THE ORDER OF THE BOARD OF DIRECTORS
PURBA BHARATI GAS PRIVATE LIMITED


CHAIRMAN
DIN: 10469433

Date: 02.09.2024

Place: Guwahati

PURBA BHARATI GAS PRIVATE LIMITED

(A Joint Venture of AGCL, Oil and Gail Gas)

(CIN: U40200AS2019PTC019678)

Registered Office: Central Mall, 6th Floor, Block-A, G.S. Road,
Christian Basti, Guwahati, Kamrup (M), Assam 781005

Website: www.pbgpl.com.

Email: company.secretary@pbgpl.com.

Phone No: +91 -8486030705

5TH ANNUAL GENERAL MEETING

20TH DAY OF SEPTEMBER, 2024

AT 04:00 PM

VENUE- 6TH FLOOR, CENTRAL MALL, BLOCK-A, GS ROAD, CHRISTIAN
BASTI, GUWAHATI, KAMRUP (M) ASSAM 781005

ATTENDANCE SLIP

Name of the member(s) :	:
Registered address :	:
Folio/DP ID- Client ID No :*	:
No. of Shares held :	:

*Applicable for the member(s) holding shares in Electronic Form.

I being a member/proxy for the member of the Company, hereby record my presence at the 5th Annual General Meeting of the Company on Friday the 20th day of September 2024 at 04.00 P.M at the registered office of the Company situated at 6th Floor, Central Mall, Block-A, GS Road, Christian Basti, Guwahati, Kamrup (M) Assam 781005.

Name of the Member/Proxy#	Signature of the Member/Proxy#

#Stikeout whichever is not applicable.

1. Please handover the attendance slip at the entrance of the meeting venue.
2. This attendance is valid only in case shares are held on the date of the meeting.
3. As per Section 118(10) of the Companies Act, 2013 read with the Secretarial Standards for General Meeting issued by Institute of Company Secretaries of India **"No gifts, gift coupons or cash in lieu of gifts shall be distributed to members at or in connection with the meeting"**.

PURBA BHARATI GAS PRIVATE LIMITED

(A Joint Venture of AGCL, OIL and Gail Gas)

(CIN: U40200AS2019PTC019678)

Registered Office: Central Mall, 6th Floor, Block-A, G.S. Road,
Christian Basti, Guwahati, Kamrup (M), Assam 781005

Website: www.pbgpl.com.

Email: company.secretary@pbgpl.com.

Phone No: +91 -8486030705

FORM NO. MGT-11

PROXY FORM

[Pursuant to Section 105(6) of the Companies (Management and Administration) Rules,2014.]

Name of the member(s)	
Registered Address:	
Email Id:	
Folio No./Client Id	
DP ID:	

I / We, being the member (s) of ----- shares of the above named company, hereby

1. Name:
Email Id:
Address:
Signature..... or failing him/her.
2. Name:
Email Id:
Address:
Signature..... or failing him/her.

As my/our Proxy to attend and vote (on a poll) for me/us and on my/our behalf at the 5th Annual General Meeting of the Company on Friday the 20th day of September 2024 at 04.00 P.M at the registered office of the Company situated at 6th Floor, Central Mall, Block-A, GS Road, Christian Basti, Guwahati, Kamrup (M) Assam 781005 and at any adjournment thereof in respect of such resolution as are indicated overleaf.

Resolution No.	Resolution	Vote (See Note 3)	
		For	Against
ORDINARY BUSINESS			
1.	To receive, consider and adopt the Audited Financial Statements of the Company for the year ended 31 st March 2024 and Reports of the Board of Directors and the Statutory Auditors and the comments of the Comptroller & Auditor General of India thereon.		
2.	To take note of the appointment of the Statutory Auditor of the Company as appointed by the Comptroller & Auditor General of India for the Financial year 2024-25 and fix their remuneration.		

Signed this ----- day of -----2024



Signature of the Shareholder

Note: -

1. This form of Proxy in order to be effective should be duly completed and deposited at the Registered office: Central Mall, 6th Floor, Block-A, G.S. Road, Christian Basti, Guwahati, Kamrup (M), Assam 781005, not less than 48 hours before the scheduled time of the meeting.
2. A person can act as Proxy on behalf of members not exceeding fifty (50) and holding in the aggregate not more than ten percent of the total share capital of the Company. A member holding more than ten percent of the total share capital of the company may appoint a single person as a Proxy and such person cannot act as a Proxy for any other person or shareholder.
3. It is optional to put a "X" in the appropriate column against the Resolutions indicated in the Box. If you leave the "For" or "Against" column blank against any or all resolutions, your proxy will be entitled to vote in the manner as he/she may deem appropriate.

DIRECTORS' REPORT

To
The Members,
Purba Bharati Gas Private Limited
Guwahati, Assam

Your Directors take pleasure in presenting the 5th (Fifth) Annual Report of **Purba Bharati Gas Private Limited (PBGPL)** along with audited financial statements for the financial year ended 31st March 2024.

1. FINANCIAL PERFORMANCE

PBGPL is incorporated on 19th November 2019 as a Joint Venture Company of three PSUs i.e. Assam Gas Company Limited (AGCL), GAIL Gas Limited (GGL) and OIL India Limited (OIL) for the development of the City Gas Distribution sector in the State of Assam and has the immense potential to become a lead player in this field in the region. The Company has started the execution of project activities at both the allotted GAs (GA 9.02 & GA 9.03).

The summarized financial results of the Company for the year ended 31st March 2024 are below:

FINANCIAL RESULTS

<i>Particulars</i>	<i>Current Year 01.04.2023-31.03.2024 (INR)</i>	<i>Previous Year 01.04.2022-31.03.2023 (INR)</i>
Revenue from Operations	78,566,696	1,90,96,495
Other Income	12,731,935	2,06,92,062
Total Income	91,298,632	3,97,88,557
Total Expenses	203,360,398	6,92,24,532
Total Profit/ (Loss) Before Tax	(112,061,767)	(2,94,35,975)
Tax Expense	-	2,459
Deferred Tax	4,732,942	29,92,072
Total Profit/(Loss) for the period	(116,794,708)	(3,24,30,506)
Earnings per share (INR)	(0.95)	(0.30)



2. DIVIDEND

Since the Company is in its initial project phase, the Board is not recommending any Dividend for the year ending on 31st March 2024.

3. TRANSFER TO RESERVE:

Your Company has not proposed to transfer/appropriated any amount to the general reserve of the Company.

4. SHARE CAPITAL:

PBGPL was incorporated with an initial Authorized Share Capital of INR 500 Crores (Five Hundred Crore Only) divided into 50 Crores (Fifty Crore) Equity Shares of INR 10 (Rupees Ten) each.

During the year under review, the Company has allotted equity Shares to its promoters. The details of allotments are mentioned below:

Sl. No	Date of allotment	Name of the Allottee	No of equity shares allotted	Nominal amount per share	The total amount paid (including premium) in Rs.
1	29.02.2024	Assam Gas Company Limited	72,00,000	Rs.10	7,20,00,000
2	29.02.2024	Gail Gas Limited	39,00,000	Rs.10	3,90,00,000
3	29.02.2024	Oil India Limited	39,00,000	Rs.10	3,90,00,000

As on 31.03.2024 Authorized and Paid-up Share Capital of the Company is mentioned below:

Authorized Share Capital	Rs. 500,00,00,000
Paid-up Share Capital	Rs. 136,91,00,000

5. CREDIT RATING

India Ratings and Research (Ind-Ra) continue our credit rating of 'IND A' for Rs. 950 Crores Loan facility. The Outlook is Stable. The Credit Rating was taken to avail the fund and non-fund-based facility from banks, financial institutions etc.

6. DIRECTORS AND KEY MANAGERIAL PERSONNEL:

6.1 The Directors of the Company as on 31st March 2024 are as follows:

Sl No.	Name of the Director	Parent Organization	Designation in PBGPL
1	Shri Bhairab Bhuyan	OIL	Chairman cum Director
2	Shri Gokul Chandra Swargiyari	AGCL	Nominee Director
3	Shri Panchanan Halder*	GAIL	Nominee Director
4	Shri Pranjyoti Dutta	AGCL	Nominee Director

*Shri Panchanan Halder vacated the Office of the Nominee Director w.e.f., 12.04.2024.



6.2 Changes during the Financial Year under Review

During the year under review, the following changes occurred in the composition of the Company's Board of Directors.

Shri Raman Chadha has vacated his office of the Nominee Director (representing GGL) w.e.f. 25.04.2023 and Shri Kapil Kumar Jain was appointed as the Nominee Director (representing GGL) of the Company in his place w.e.f. 25.04.2023.

Shri Kapil Kumar Jain has vacated his office of the Nominee Director (representing GGL) w.e.f. 09.01.2024 and Shri Panchanan Halder was appointed as the Nominee Director (representing GGL) of the Company in his place w.e.f. 09.01.2024.

Shri Biswabrata Lahkar has vacated his office of the Chairman cum Nominee Director (representing OIL) w.e.f. 16.05.2023 and Shri Abhijit Borgohain (representing OIL) was appointed as Chairman cum Nominee Director of the Company in his place w.e.f. 17.05.2023.

Shri Abhijit Borgohain has vacated his office of the Chairman cum Nominee Director (representing OIL) w.e.f. 31.12.2023 and Shri Bhairab Bhuyan (representing OIL) was appointed as Chairman cum Nominee Director of the Company in his place w.e.f. 22.01.2024.

Shri Manuj Kumar Baruah has vacated his office of the Nominee Director (representing AGCL) w.e.f. 17.07.2023 and Shri Pranjyoti Dutta (representing AGCL) was appointed as Nominee Director of the Company in his place w.e.f. 14.08.2023.

During the year under review, following changes has been occurred in the composition of the Key Managerial Personnel of the Company.

Shri Abhijit Baruah has vacated his office of the Chief Executive Officer (representing AGCL) w.e.f. 17.07.2023 and Shri Manuj Kumar Baruah (representing AGCL) was appointed as the Chief Executive Officer of the Company in his place w.e.f. 17.07.2023.

6.3 Key Managerial Personnel

The Key Managerial Personnel of the Company as on 31st March 2024 are as follows:

Sl No	Name of the Key Managerial Personnel	Parent Organization	Designation in PBGPL
1	Shri Manuj Kumar Baruah	AGCL	Chief Executive Officer
2	Shri Atul Kumar Agarwal*	GGL	Chief Financial Officer
3	Shri Partha Pratim Adhyapak**	OIL	Chief Operating Officer
4	Shri Nitul Boruah	Not Applicable	Company Secretary

*Shri Atul Kumar Agarwal vacated the Office of the Chief Financial Officer w.e.f., 26.04.2024. **Shri Partha Pratim Adhyapak vacated the Office of the Chief Operating Officer w.e.f., 03.05.2024.



6.4 Changes in the Board of Directors between the end of the FY under review and till the date of this Report.

Shri Panchanan Halder has vacated his office of the Nominee Director (representing GGL) w.e.f. 12.04.2024 and Shri Ajay Kumar Jindal was appointed as the Nominee Director (representing GGL) of the Company in his place w.e.f. 12.04.2024.

6.5 Changes in the KMP between the end of the FY under review and till the date of this Report.

Shri Partha Pratim Adhyapak has vacated his office of the Chief Operating Officer (representing OIL) w.e.f. 03.05.2024 and Shri Manoj Kumar Patnaik (representing GGL) was appointed as Chief Operating Officer of the Company in his place w.e.f. 03.05.2024.

Shri Atul Kumar Agarwal has vacated his office of the Chief Financial Officer (representing GGL) w.e.f. 26.04.2024 and Shri Pankaj Kishor was appointed as Chief Financial Officer (Officiating) of the Company in his place w.e.f. 26.04.2024.

Shri Pankaj Kishor has vacated his office of the Chief Financial Officer (Officiating) w.e.f. 28.06.2024 and Shri Aniruddha Saha was appointed as Chief Financial Officer (representing OIL) of the Company in his place w.e.f. 28.06.2024.

6.6 Board Meetings and Attendance

The Board meets at regular intervals to review and deliberate various business strategies, financial performance and to address specific needs and business requirements of the Company. In case of business exigencies, the Board's approval is taken through circular resolutions and the same are noted at the subsequent meeting of the Board. A videoconferencing facility is made available to the Directors to attend the Board Meetings from a place other than the venue of the meeting in compliance with the Companies Act, 2013 and Secretarial Standards.

The agenda along with comprehensive background information on the items in the agenda is circulated well in advance to the Board members as per the provisions of the Companies Act, 2013 and Secretarial Standards and in exceptional cases, tabled at the Meeting with the permission of the Chairperson and consent of the majority of the Directors present in the Meeting, to enable the Board members to take informed decisions. The agenda and related information are circulated through secured electronic mode, which is accessible only to the Board members.

During the reporting financial year under review, 8 (Eight) Board Meetings were held. The intervening gap between the Meetings was within the period prescribed under the Companies Act, 2013.

SL NO	Board Meeting	Date of Board meeting
1	24 th Board Meeting	02.05.2023
2	25 th Board Meeting	16.05.2023
3	26 th Board Meeting	04.07.2023
4	27 th Board Meeting	18.07.2023
5	28 th Board Meeting	21.09.2023
6	29 th Board Meeting	19.10.2023
7	30 th Board Meeting	22.01.2024
8	31 st Board Meeting	29.02.2024



Attendance of Directors in the Board Meetings held during the Financial Year ended 2023-24 is mentioned below:

Sl No.	Name of the Director	No of Board Meetings held during his tenure	No of Board Meetings Attended
1.	Shri Biswabrata Lahkar	2	2
2.	Shri Abhijit Borgohain	4	4
3.	Shri Bhairab Bhuyan	2	2
4.	Shri Kapil Kumar Jain	6	6
5.	Shri Panchanan Halder	2	2
6.	Shri Gokul Chandra Swargiyari	8	7
7.	Shri Manuj Kumar Baruah	3	3
8.	Shri Pranjyoti Dutta	4	4

6.7 Disclosure of Interest by Director:

Your Directors has followed the Corporate Ethics and under Section 184(1) of the Companies Act, 2013 has given the notice to the Company disclosing their interest in Companies and firm in which they and their relatives are interested or concerned. None of the Directors are disqualified and they also confirmed their eligibility under Section 164 of the Companies Act, 2013.

6.8 Statement on Compliances of applicable Secretarial Standards issued by the ICSI:

Your Directors hereby confirm that during the year, the Company has been compliant with the applicable Secretarial Standards issued by the Institute of Company Secretaries of India.

7. BUSINESS OVERVIEW, PRE-PROJECT WORK, PROJECT EXECUTION, FUTURE OUTLOOK AND ASPECTS.

Purba Bharati Gas Private Limited (PBGPL), joint Venture of Assam Gas Company Limited (AGCL), Oil India Limited (OIL) and GAIL Gas Limited (formerly consortium of AGCL, OIL and Gail Gas Ltd) were granted authorization for the development of City Gas Distribution Network in the Geographical Areas (GA) of Cachar-Hailakandi-Karimganj Districts (GA-9.02) and Kamrup-Kamrup Metropolitan Districts (GA-9.03) in Sept, 2018 under 9th round of CGD bidding by Petroleum and Natural Gas Regulatory Authority (PNGRB). The authorisation is valid for 25 years.

The Joint Venture Agreement was signed amongst AGCL, OIL and GAIL Gas to form a Joint Venture Company for the development of City Gas Distribution Network in Kamrup & Kamrup Metropolitan Districts and Cachar, Hailakandi & Karimganj Districts on 11th July 2019.

Purba Bharati Gas Pvt. Ltd (PBGPL) was incorporated on 19th Nov, 2019 as a joint venture company of AGCL, OIL and GGL to implement the City Gas Distribution Projects for supplying Natural Gas to Domestic, Commercial, Industrial & Automobile Sectors in these GAs. PNGRB has amended the grant of authorisation of GA9.02 and GA9.03 from the Consortium to the company in June 2020.



Extension of MWP Date by PNGRB

PNGRB vide its letter no. PNGRB/Auth/1-CGD (106)/2018(P-3402) dated 19.08.2021 has amended the terms and conditions of authorization for Geographical Area of Cachar, Hailakandi & Karimganj in respect of start date of contract year of the above GA from 01.10.2018 to 01.01.2022. Therefore, new start date is from 01.01.2022 for meeting the Minimum Work Program (MWP) targets for the above GA. PNGRB vide its letter dated 17.05.2022 has again given the extension of 3 months for completion of MWP for first year due to COVID-19 and the revised first year date of commencement of MWP for Geographical Area of Cachar, Hailakandi & Karimganj is 01.04.2022.

PNGRB vide letter No PNGRB/Monitoring/1/CGD-9.03/163/2019(P-659) dated 21.02.2023 has denied the extension of the contract start date for GA 9.03 in spite of unavailability of gas and trunk pipeline. However, PNGRB vide its letter dated 17.05.2022 has given the extension of 24 months for completion of MWP for second year due to Covid 19. Therefore, at present, first year for completion of MWP for Geographical Area of Kamrup & Kamrup Metropolitan Districts remains as 01.10.2018 to 30.09.2019 and second year is from 01.10.2019 to 30.09.2022 while completion date of third year is 30.09.2023 and completion date of 4th year is 30.09.2024. The matter is been raised to the PNGRB at various meetings to grant extension in view of non-availability of gas through Barauni- Guwahati Gas pipeline at Guwahati.

Financial closure

PNGRB vide its letter dated 25.03.2022 has also conveyed the financial closure of Geographical Area of Cachar, Hailakandi & Karimganj. Approval of the financial closure of Geographical Area of Kamrup & Kamrup Metropolitan Districts has been received from the PNGRB vide its letter dated 01.11.2022.

Loan Agreement has also been signed by the company on 29.06.2022 with the lenders i.e. Punjab National Bank, Bank of Baroda, UCO Bank and Bank of Maharashtra for raising the loan amount of Rs 261.50 Cr for GA9.02 (Cachar) and Rs 606.12 Cr for GA9.03 (Kamrup) aggregating of Rs.867.62 Cr. over the next 5 years. Sponsors Support Agreement has also been signed on 15.07.2022 among the lenders and promoters. Company has been drawing loans from the lenders to meet the Capex.

Project Activities

M/s Mecon Ltd was initially appointed as EPMC (Engineering and Project Management Consultant) for implementation of CGD Network in both GAs. The initial contract period ended on 11.03.2023 which is being extended up to 11.03.2024 on same terms and conditions. Further, the contract was extended for one more year with due approval from the Board up to 11.03.2025.

Company has already signed the term sheet with GAIL for supply of natural gas to PBGPL for GA-9.02 & GA-9.03 on 11th & 17th Mar 2021 respectively. Side letter signed by PBGPL and Gail India Ltd on 10.03.23 for GA 9.02 to extend the gas supply up to 31.03.2026. For GA 9.03, side letter signed with GAIL India Ltd on 31.05.2024 to extend gas supply up to 30.09.2024. Company also signed HOA (Heads of Agreement) with AGCL to purchase 1,14,000 SCMD gas for CGD network which is still in force. Subsequently, a Gas Supply agreement is signed with AGCL for purchase of 10,000 SCM commercial and Industrial gas at GA 9.02 with effect from 01.08.2024.

At GA 9.02, the pilot project to provide Domestic PNG connections to residents of Sonai and adjoining areas by laying Polyethylene (PE) Pipe (23 Km) from ONGC GCS at Dhanehari has been completed. Infrastructure development work to supply gas to Silchar town is in progress. As on 31.07.2024 domestic gas connections provided to 1101 households at Silchar and Sonai area. Contract awarded to three contractors for PE laying and LMC work at Silchar. Laying of 360 km of assorted size of PE pipes completed. DMA engaged at both the GAs for DPNG registration. The average daily gas consumption is 500 SCMD. The steel pipe laying work at Silchar (GA0.02) is in progress. 277 inch km laying work has been completed till 31.07.2024. DRS and odorization system installed at Dhanehari GCS has been commissioned and operational. One online station at Choudhury RO of IOCL is mechanically completed, awaiting for PESO approval for commissioning. Another two CNG stations are



mechanically completed. Work is in progress at 1 other CNG station at OMC RO. Construction work at the proposed mother station at Dhuneheri is in progress.

Purchase Order has already been issued for Steel Line Pipes, 100% quantity delivered at both the GAs, 100% of the contracted quantity of PE pipes are being supplied at both GAs and a new tender for purchase of PE pipes is under process. DRS, DCUs and check metering for GA 9.03 is available at store, 50% of the contracted quantity of GI pipes are received. Domestic Meters & Regulators are also available in sufficient quantity. Online Compressors, DB Compressors and Cascade for both GAs is received at site.

For GA9.03, the gas will be sourced from Barauni-Guwahati Gas Pipeline (BGGPL). The spur pipeline from Panikhaiti to Noonmati is under construction by GAIL (India) Limited and it is expected to be completed by September/October 2024. Construction of CGS at Noonmati and Baihata is in progress. The steel pipe laying work at Guwahati city and North Guwahati (GA9.03) is in progress, 262 inch km laying work has been completed till 31.07.2024. Contract awarded to 5 contractors for PE laying and LMC works at GA 9.03. Laying of 530 km of assorted size of PE pipes completed. 3877 DPNG LMC work has been completed.

Three CNG stations at OMC ROs has been commissioned. The first COCO station has also been commissioned. In total, 4 CNG stations are commissioned. Six more stations are mechanically completed waiting for PESO approval for commissioning. Work is in progress in 5 more stations.

CNG Agreement with IOCL has been signed for setting up 7 CNG stations in their ROs (4 nos. at Guwahati (GA9.03) and 3 nos. in Silchar (GA9.02))

CNG Agreement with HPCL has been signed for setting up 8 CNG stations in their ROs (4 nos. at Guwahati (GA9.03) and 4 nos. at Silchar (GA9.02)). Side letter signed for another 5 CNG stations at GA 9.03.

CNG Agreement with BPCL has been signed for setting up 3 CNG stations in their ROs at Guwahati (GA9.03).

Minimum Work Programme

The overall project comprising the CNG & PNG facilities including laying of main steel grid and MDPE Network is envisaged to be implemented in 25 years in different phases taking into account year-wise planning of infrastructure development in line with growth in demand for CNG and PNG in various segments. The first phase of the project shall be to create infrastructure in line with commitments made to PNGRB for both GA.

The Minimum Work Program (MWP) till 8th year as per authorization is as follows:

GA	8 th Year Cumulative Steel Pipelines (Inch-Km)	8 th Year Cumulative PNG connections (Numbers)	8 th Year Cumulative CNG Stations (Numbers)
GA-9.02	751	95,001	21
GA-9.03	961	3,21,001	51

Company is taking steps for meeting the minimum work program as per grant of authorization and is committed to meet the MWP target.



Gas Demand

The gas demand for first 5 years as per DFR is 0.14 MMSCMD in GA9.02 and 0.31 MMSCMD in GA9.03. The total households in GA9.02 and GA9.03 are 7.17 Lakhs and 5.96 Lakhs respectively as per census of 2011 and total vehicles in GA9.02 and GA9.03 are 0.99 Lakhs and 13.5 Lakhs respectively in year 2023-24. There is good scope in both the GAs to establish a profitable business venture.

Information Technology

The company has implemented SAP. Go live was done on 14.03.2024. Additionally, the company has also implemented a comprehensive GIS-based billing, PMS, and CRM software to better prepare itself to cater to the larger customer base. Both the software

Outlook

PBGPL strives to develop a comprehensive marketing strategy to promote the use of natural gas and expand customer reach. Through enhanced marketing initiatives and campaigns, PBGPL plans to attract potential customers. Your Company is aggressively rolling out pipeline infrastructure to capture the untapped and future demand.

PLAN TAKEN IN HAND FOR FY 2024-25.

CNG:

The government of Assam has procured 100 Numbers of CNG buses for plying at Guwahati. PBGPL is currently fueling this fleet of buses from the CNG station at Swagat, ISBT Guwahati. CNG is being transported through HCVs and LCVs from Dibrugarh 450km away. Work is in progress for the completion of 20 Numbers of CNG stations (15 Numbers at GA9.03 and 5 Numbers at GA9.02). At GA 9.03, four CNG stations are commissioned and 6 more stations are mechanically completed, awaiting PESO license for commissioning. 6 new CNG stations at IOCL RO, 3 at HPCL RO and 4 at BPCL RO are earmarked for 4th and 5th Yr MWP target. Additionally, one DODO station is also earmarked. At GA 9.02 three CNG stations are mechanically completed, awaiting PESO license. Work is in progress at one more station. Two DODO stations are earmarked and one COCO station at ISBT, Silchar is also planned.

The Contractors for Composite Works are fully mobilized at both the GAs and work is in progress as per the plan for the construction of two CGS, and 5 CNG stations at OMC ROs at GA 9.03. Similarly at GA 9.02, one Mother Station is under construction. A new composite work tender for the construction of CNG stations for 4th and 5th year MWP at GA 9.03 is under process.

STEEL PIPE LAYING -

Coated Steel line Pipes are available at both the GAs for fulfilling MWP targets up to 4th year. The Steel Pipe Laying Contract has also been awarded and work is in progress at both the GAs. At GA 9.02, 282-inch km of pipeline laid and at GA 9.03, 270-inch km of pipeline has been laid.

PNG:

At GA 9.02, 1101 DPNG connections are commissioned. Another 1100 connections are Ready for Conversion. Work Order issued to 3 contractors for MDPE laying and LMC work to carry out 29000 DPNG connections. At GA 9.03, work order issued to 5 contractors to carry out 64000 DPNG connections. PE laying and LMC work is in progress at both the GAs. 3900 LMC work has been completed at GA 9.03. DPNG connections and PE laying at M/s Oil India Limited's residential Campus at Narengi, Guwahati is 95% completed. About 200 connections can be provided as soon as gas is available through pipeline.



8. DIFFERENT POLICY ADOPTED BY THE COMPANY:

The Company has adopted its Standard Operating Procedure, Maintenance Policy, CNG Retail Outlet Policy, Health Safety and Environment Policy, Procurement Preference Policy, Vigil Mechanism, Pricing Policy, Contract & Procurement Policy, Land Policy, Probation Confirmation Policy, Disconnection and recovery of Penalty from Domestic Consumers Policy and Human Resource Policy for the smooth functioning of the operation.

9. SAFETY:

Your Company has accorded the highest priority to the well-being of its people and stakeholders by adopting appropriate safety measures across all its workplaces. The Company has implemented the Health Safety and Environment Policy. During the year 2023-24, the following loss time accidents (LTA) occurred:

SL NO	DATE	LOCATION	DETAILS
1	06.05.2023	Guwahati	Electrocution of 2 workers while laying MDPE pipeline at OIL campus. Both the workers lost their lives in the Incident. <i>Note: This incident is a Fatality (FTL) Incident.</i>

During the Financial year under review Company has conducted 5 no's of Mock drills, 17 no's of Safety meetings and 20 no's of awareness programs/training.

10. CORPORATE SOCIAL RESPONSIBILITY:

The provisions of Section 135 of the Companies Act, 2013 read with Rule 3 of Companies (Corporate Social Responsibility Policy) Rules, 2014 regarding the constitution of the Corporate Social Responsibility Committee does not apply to the Company for the year under review.

11. PARTICULARS OF INVESTMENTS MADE AND LOANS/GUARANTEES GIVEN BY THE COMPANY

Apart from depositing the surplus funds in Fixed Deposits with the Bank, the Company has not made any type of investment or given loans/guarantees during the year under review.

12. MATERIAL CHANGES AND COMMITMENTS, IF ANY, AFFECTING THE FINANCIAL POSITION OF THE COMPANY

There have been no other material changes and commitments affecting the company's financial position between the end of the financial year and the date of this report. There has been no change in the nature of business of the Company.

13. BUSINESS RISK MANAGEMENT:

Although the company has not yet adopted any specific risk management policy as on date, the Board of Directors of the company deliberates on threats, risks and concerns which in the opinion of the Board may threaten the continuation of its business or pose a threat to its existence. The Board reviews the means adopted by the company to mitigate the risk from time to time.

The Company is exposed to market risk, credit risk and liquidity risk. The Company's senior management oversees the management of these risks and also ensures that the Company's risk activities are governed by appropriate policies and procedures and that risks are identified, measured and managed in accordance with the Company's Policies.



14. AUDIT:

Statutory Auditors:

M/s Arun Rathi & Associates (FRN 327369E) was appointed as the Statutory Auditors of your Company by the Comptroller & Auditor General of India (C&AG) for the financial year 2023-24.

Internal Auditor:

M/s Anupam Baruah & Co., Chartered Accountant was appointed as the Internal Auditor of the Company for the Financial Year 2023-24.

Statutory Auditors' Report:

The Auditors' Report contains no qualification on the accounts of the company for the financial year 2023-24.

C&AG Report:

The C&AG have given Nil comments on the annual accounts of the Company for the FY 2023-24. Thus, it does not call for any management reply.

Reporting of Frauds by Auditors:

During the year under review, the Statutory Auditors and Internal Auditors have not reported any instances of fraud committed against the company by its officers or employees to the Board under Section 143(12) of the Companies Act, 2013 details of which need to be mentioned in this report.

15. EXTRACT OF ANNUAL RETURN:

As required pursuant to Section 92(3) of the Companies Act, 2013 a copy of the Annual Return is placed on the website of the Company at www.pbgpl.com.

16. DEPOSITS:

The Company has not invited/accepted any deposits including any unsecured loans falling within the purview of Section 73 read with Companies (Acceptance of Deposits) Rules, 2014, during the financial year ended 31st March, 2024.

17. PARTICULARS OF LOANS, GUARANTEES OR INVESTMENTS UNDER SECTION 186 OF THE COMPANIES ACT, 2013.

The Company has not provided Loans & Advances or given any guarantees falling under the purview of Section 186 of the Companies Act, 2013.



18. CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS AND OUTGO:

A. Conservation of energy:

Company is not engaged in any manufacturing activity; the particulars are not applicable. However, the Company intends to take the measures for conservation of energy as and when required.

B. Technology absorption:

Company is not engaged in any manufacturing activity; the particulars are not applicable. However, the Company intends to adopt any new technology in the operation of the company.

Further, no expenditure was incurred on Research and Development activities.

C. Foreign exchange earnings and Outgo –

There were no foreign exchange earnings and outgo during the year under review.

19. INTERNAL FINANCIAL CONTROLS

The Company has put in place adequate internal financial controls with reference to financial statements considering the present state of affairs of the company and no reportable material weaknesses were observed.

20. HUMAN RESOURCES:

Your Company is committed to operational excellence and increased productivity through optimum utilization of human resources. The company recognizes the need for strategic and customer-centric HR initiatives through the development of an HR strategy aligned with the overall organizational goal. It has continued to enable its employees to work in a conducive environment, leveraging technology to ease its operations.

To achieve the Minimum Work Program, the workforce is of utmost importance. The Company has hired a sufficient number of manpower in its payroll. The company is further in the process of hiring manpower as per the approved manpower recruitment plan during the Financial Year 2024-25.

21. DISCLOSURE UNDER THE SEXUAL HARASSMENT OF WOMEN AT WORKPLACE (PREVENTION, PROHIBITION AND REDRESSAL) ACT, 2013:

The Company has provided a gender-friendly workplace with equal opportunity for men and women. The Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013 is in force to protect against sexual harassment of women at the workplace and for the prevention and redressal of complaints therewith or incidental thereto. During the year 2023-24, no complaint of sexual harassment was received by the Company. The Company has constituted the Internal Complaint Committee for the redressal of complaints related to Sexual Harassment.



22. PARTICULARS OF CONTRACTS OR ARRANGEMENTS WITH RELATED PARTIES:

All contracts/arrangements/transactions entered into by the Company during the financial year with related parties were in the ordinary course of business and on an arm's length basis. During the year, the Company has not entered into any contract/arrangement/transaction with related parties which conflicted with the Company's interest. All related party transactions are negotiated on an arm's length basis and are intended to further the Company's interests. Relevant information on related party transactions in *Form AOC: 2* is provided as **Annexure: I** to the Director's Report

Your Directors draw the attention of the members to Note 48 to the Financial Statement which sets out related party disclosures.

23. DETAILS OF APPLICATION MADE OR ANY PROCEEDING PENDING UNDER THE INSOLVENCY AND BANKRUPTCY CODE, 2016 DURING THE YEAR 2023-24:

During the year under review, there were no applications made or proceedings pending in the name of the Company under the Insolvency and Bankruptcy Code, 2016.

24. DETAILS OF THE DIFFERENCE BETWEEN VALUATION AMOUNT ON ONE-TIME SETTLEMENT AND VALUATION WHILE AVAILING LOAN FROM BANKS AND FINANCIAL INSTITUTIONS:

During the year under review, there has been no time settlement of loans taken from Banks and Financial institutions.

25. DIRECTORS' RESPONSIBILITY STATEMENT

Pursuant to the requirement clause (c) of sub-section (3) of Section 134 of the Companies Act, 2013, your Directors confirm that:

- a) In the preparation of the annual accounts, the applicable accounting standards had been followed along with proper explanation relating to material departures;
- b) The Directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the profit and loss of the Company for that period;
- c) The Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d) The Directors had prepared the annual accounts for the financial year ending March 31, 2024, on a going concern basis; and
- e) The Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.



- f) The Directors have laid down internal financial controls to be followed by the company and that such internal financial controls are adequate and are operating effectively.

26. ACKNOWLEDGEMENT

Your Directors take this opportunity to express their deep gratitude to the Government of Assam, MOPNG, Petroleum & Natural Gas Regulatory Board, Assam Gas Company Limited, GAIL Gas Limited, Oil India Limited and the employees of the Company for the untiring efforts without whom it would not have been possible for the Company to operate in its pre-project activities smoothly and safely.

Your Directors acknowledge the role played by all other agencies, contractors and suppliers including their employees in its success.

The Directors are grateful for all the assistance, guidance and support received from JV Partners nodal officers, all the outgoing Directors, and various Government Departments & agencies.

For Purba Bharati Gas Private Limited



Bhairab Bhuyan
Chairman
DIN: 10469433

Date: 30.08.2024
Place: Guwahati

ANNEXURE: I
FORM NO. AOC - 2

(Pursuant to Clause (h) of sub-section (3) of Section 134 of the Companies Act, 2013 and Rule 8(2) of the Companies (Accounts) Rules, 2014.

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of Section 188 of the Companies Act, 2013 including certain arms length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at Arm's length basis: **NIL**

2. Details of contracts or arrangements or transactions at Arm's length basis:

Name (s) of the related party & nature of relationship	Nature of contracts/arrangements/transaction	Duration of the contracts/arrangements/transaction	Salient terms of the contracts or arrangements or transaction including the value, if any	Date of approval by the Board	Amount paid as advances, if any
Assam Gas Company Limited (Promoter Company- JV Partner)	Service	Ongoing Transaction	Reimbursement of Remuneration to Staff: Rs 85,07,295/-	01.06.2020	NIL
Assam Gas Company Limited (Promoter Company- JV Partner)	Purchase of Service	Ongoing Transaction	Commission Charges & Reimbursement of Excise Duty on CNG: Rs. 2,01,05,075/-	19.01.2023	NIL
Assam Gas Company Limited (Promoter Company- JV Partner)	Hired of Leasehold Land	Single Transaction	Leasehold Rent: Rs. 3,21,248/-	18.07.2023	NIL
Assam Gas Company Limited (Promoter Company- JV Partner)	Advertisement	Single Transaction	Advertisement Expenses: Rs. 23,76,048/-	25.03.2022	NIL
Assam Gas Company Limited (Promoter Company- JV Partner)	Equity Share Capital	Single Transaction	Issue of Equity Share Capital: Rs. 7,20,00,000/-	29.02.2024	NIL
GAIL Gas Limited (Promoter Company- JV Partner)	Service	Ongoing Transaction	Reimbursement of Remuneration to Staff: Rs 2,15,71,441/-	01.06.2020	NIL
GAIL Gas Limited (Promoter Company- JV Partner)	Equity Share Capital	Single Transaction	Issue of Equity Share Capital: Rs. 3,90,00,000/-	29.02.2024	NIL
Oil India Limited (Promoter Company- JV Partner)	Service	Ongoing Transaction	Reimbursement of Remuneration to Staff: Rs 1,88,10,463/-	01.06.2020	NIL
Oil India Limited (Promoter Company- JV Partner)	Equity Share Capital	Single Transaction	Issue of Equity Share Capital: Rs. 3,90,00,000/-	29.02.2024	NIL



Oil India Limited (Promoter Company- JV Partner)	Service	Single Transaction	Permission Charges: Rs 7,96,500/-	NA	NIL
GAIL (India) Limited (Promoter Company- JV Partner)	Purchase	Ongoing Transaction	Purchase of Gas: Rs. 3,27,54,119/-	19.01.2023	NIL
GAIL (India) Limited (Promoter Company- JV Partner)	Service	Single Transaction	Hook up Charges: Rs. 8,72,00,000/-	NA	NIL

For Purba Bharati Gas Private Limited



Bhairab Bhuyan
 Chairman
 DIN: 10469433

Date: 30.08.2024

Place: Guwahati



INDEPENDENT AUDITOR'S REPORT

To
The Members of
PURBA BHARTI GAS PRIVATE LIMITED, GUWAHATI
6th Floor, Central Mall,
Christianbasti, G.S. Road,
Guwahati - 781005
Assam

Report on the Audit of the Standalone Financial Statements

We have audited the standalone financial statements of **PURBA BHARTI GAS PRIVATE LIMITED**, which comprise the Balance Sheet as at 31st March 2024, and the Statement of Profit and Loss and Statement of Cash Flows and the Statement of Changes in Equity for the year ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2024, its Losses and its cash flows for the year ended on that date.

Basis for Opinion:

We conducted our audit in accordance with the Standards on Auditing (SAs), specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Financial Statements' section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these



requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Emphasis of Matters:

We draw the attention to the following matters:

1. Sundry Debtors remaining unrecovered Rs.4,47,295/- for more than 1 year and Rs.6,47,131/- for more than 6 months.
2. Sales Rs.8,57,741/- are recognized on accrued basis for the month of March, 2024 on estimated basis as bi-monthly billing cycle ends in April, 2024.

However, our report is not qualified in respect of the items as commented under the head of "Emphasis of Matters" as above.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon.

The Company's Board of Directors is responsible for the preparation of the other information's. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexure to Board's Report and Shareholder's information, but does not include the standalone financial statements and our Auditor's Report thereon.

Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the information materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be misstated.



If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance, (changes in equity) and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate,



they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Report on Other Legal and Regulatory Requirements

As requirements by section 143 (3) of the Act, we report that:

1 (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

(b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.

(c) The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account.

(d) In our opinion, the aforesaid standalone financial statements comply with the Accounting Standards specified under Section 133 of the Act.

(e) Since the provisions of Sec 164(2) of the Companies Act does not apply to Government Companies vide Notification No.GSR 463(E) dated 5th June, 2015 and vide amendment notification no.1/2/2014 CL-V dated 13th June, 2017, we are not required to report on the disqualifications of a director.

(f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "**Annexure A**". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Companies internal financial control over financial reporting.

(g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

1. The Company does not have any pending litigation that would impact its financial position.
2. The Company does not have any long-term contracts including long term derivative contracts for which there were any material foreseeable losses.
3. The Company was not required to transfer any funds to the Investor Education and Protection Fund.
4. (a) As explained to us, no funds have been advanced or loaned or invested (either from borrowed funds or share premium of any other sources or kinds of funds) by



the company to or in any other person(s) or entities, including foreign entities ("Intermediaries"), with the understanding that the intermediary shall whether directly or indirectly lend or invest in other persons or entities identified in any manner by or on behalf of the company (Ultimate Beneficiaries) or provide any guarantee, security or the like on behalf of ultimate beneficiaries.

(b) As explained to us, no funds have been received by the company from any person(s) or entities including foreign entities ("Funding Parties) with the understanding that such company shall whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the funding party ("Ultimate beneficiaries") or provide guarantee, security or the like on behalf of the Ultimate beneficiaries.

(c) Based on such audit procedures that the auditor has considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sun-clause (a) and (b) contain any material mis-statement.

5. No dividend was declared or paid during the year by the company is in compliance with section 123 of the Companies Act, 2013.
6. Based on our examination on a test check basis, the company has used an accounting software (Tally – Edit Log Version) for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with.

2. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the **Annexure "B"** a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.



3. We are enclosing our report in terms of section 143(5) of the Act, on the basis of such checks of the books and records of the Company as we consider appropriate and according to information and explanations given to us in the **Annexure "C"**, on the directions and sub directions issued by Comptroller and Auditor General of India.

For, **ARUN RATHI AND ASSOCIATES**

Chartered Accountants

FRN: 327369 E

UDIN -24300577BKFELQ7599



(CA. Arun Rathi)

Partner

MN: 300577

Place: Guwahati

Date: 25.04.2024



**"ANNEXURE – A" TO INDEPENDENT AUDITOR'S REPORT
FOR THE FINANCIAL YEAR 2023-24**

**Referred to in Paragraph '1' of our Report of even date of
PURBA BHARTI GAS PRIVATE LIMITED, GUWAHATI**

Report on the Internal Financial Controls over Financial Reporting under Clause (i) of sub section of section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **PURBA BHARATI GAS PRIVATE LIMITED**, Guwahati as on 31st March, 2024 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management Responsibility for Internal Controls:

The Company's Management is responsible for establishing and maintaining internal control based on the "internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India." These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the "Guidance Note on Audit of Internal Controls over Financial Reporting issued by the Institute of Chartered Accountants of India and the Standards on Auditing (SA) prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial



reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial controls over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial controls over financial reporting include those policies and procedures that:

1. Pertain to the maintenance of records that, in reasonable details, accurately and fairly reflect the transactions and dispositions of the assets of the company;
2. Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorization of management and directors of the company; and
3. Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls,



material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial controls over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Company has in all material respects, adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31st, 2024, based on the "internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the "Guidance Note on Audit of Internal Controls over Financial Reporting issued by the Institute of the Chartered Accountants of India".

For, **ARUN RATHI AND ASSOCIATES**

Chartered Accountants

FRN: 327369 E

UDIN -24300577BKFELQ7599



(CA. Arun Rathi)

Partner

MN: 300577

Place: Guwahati

Date: 25.04.2024



**“ANNEXURE – B” TO INDEPENDENT AUDITOR’S REPORT
FOR THE FINANCIAL YEAR 2023-24**

**(Referred to in paragraph 2 under “Report on other Legal and Regulatory
Requirements” of our Report of even date of**

PURBA BHARTI GAS PRIVATE LIMITED, GUWAHATI

(i)(a)(A) The company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.

(i)(a)(B) The company has maintained proper records showing full particulars, including quantitative details of Intangible Assets.

(b) All the Property, Plant and Equipment have been physically verified by the management during the year and there is a regular programme of verification which, in our opinion, is reasonable having regard to the size of the company and the nature of its assets. No material discrepancies were noticed on such verification;

(c) As explained to us the Company has invested in Freehold Land amounting to Rs. 95.00 Lacs, for setting up of various facilities for supply of Natural Gas. The Land record correction is in process and the title deeds in respect of the same in favour of the company is pending for execution. (Ref Para 28 of Notes Accompanying the Financial Statements)

(d) The Company has not revalued its property, plant and equipment (including right of use of assets) or intangible asset of both during the financial year;

(e) There is no proceeding that have been initiated or pending against company for holding any Benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made there under

(ii)(a) As explained to us the Company has physically verified the inventory during the year by its management at reasonable intervals. No material discrepancies have been noticed during the physical verification by the management as compared to the book records;

(b) As explained to us the Company has been sanctioned working capital limits of Rs 1 crore as over draft from Axis bank on the basis of security of current assets during the financial though the same has not been utilised.



(iii) (a) As explained to us the and according to the information provided to us the company has not made investments and provided guarantees and granted unsecured loans or advances in the nature of loans as specified below:

(A) To Subsidiaries, Joint Ventures, Associates;

(B) To other than Subsidiaries, Joint Ventures and Associates.

(iv) The company has not provided any corporate guarantees within the meaning of section 185 & 186 of the Companies Act, 2013.

(v) As per the information and explanations provided to us by the management, the Company has not accepted any deposits or amount which is deemed to be deposits from the public.

(vi) As per the information and explanations provided to us by the management, the Central Government has prescribed the maintenance of cost records under section 148(1) of the Act, for any of the services rendered by the Company.

(vii) (a) According to the information and explanations given to us and on the basis of our examination of the records of the Company, amounts deducted / accrued in the books of account in respect of undisputed statutory dues including provident fund, income-tax, GST, value added tax, duty of customs, service tax, cess and other material statutory dues, if applicable, have been regularly deposited during the year by the Company with the appropriate authorities. As explained to us, the Company did not have any dues on account duty of excise.

(b) According to the information and explanations given to us, and the records of the companies examined by us, there are no disputed dues of GST, income tax, custom duty, service tax, wealth tax, value added tax, excise duty, and cess which have not been deposited. However, a demand of Rs 17,61,316/- was raised by the GST Authorities, U.P, and paid on 14.03.2023 as penalty. This amount was reflecting as "Loans and Advances" under Current Assets as on 31.03.2023. The company had filed appeal against the order and claimed refund of the penalty so paid. The result of the appeal was in favour of the company and the Department refunded the said amount on 22.11.2023.

(viii) According to the information and explanations given to us, the company has not recorded any transactions in the books of account which have been surrendered or



disclosed as income during the year in the tax assessments under the Income Tax Act, 1961, hence this clause is not applicable;

(ix) (a) As per the information and explanations provided to us by the management, the Company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender; hence this clause is not applicable;

(b) The company has not declared wilful defaulter by any bank or financial institution or other lender, hence this clause is not applicable;

(c) The company has been sanctioned term loan of Rs.867.62 crores out of which Rs. 188.00 Crores (Rs. 155.00 Crores Fund based and Rs. 33.00 Crores Non fund based) was disbursed during the year as consortium lending by PNB, Bank of Maharashtra, UCO Bank and Bank of Baroda; (Ref Para 38 of Notes Accompanying the Financial Statements).

(d) The company has not raised any short-term fund; hence this clause is not applicable;

(e) The company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures; hence this clause is not applicable;

(f) The company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies; hence this clause is not applicable.

(x) (a) As per the information and explanations provided to us by the management, the Company did not raise any money by way of initial public offer or further public offer (including debt instruments); hence this clause is not applicable;

(b) As per the information and explanations provided to us by the management, the Company has not made any preferential allotment of shares or convertible debentures (fully partially or optionally convertible) during the year. However, the company has raised equity share capital from its promoters by allotment of 15000000 new equity shares of Rs. 10 each aggregating to Rs 15.00 crores on pro-rata basis to the existing shareholders i.e. AGCL, OIL and GAIL Gas Ltd respectively (Ref Note no 37 of Notes Accompanying the Financial Statements).

(xi) (a) According to the information and explanations given to us, no material fraud by the Company or by its officers or employees has been noticed or reported during the course of our audit.



(b) No report under sub-section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government; hence this clause is not applicable.

(xii) (a) The Company is not a Nidhi Company hence compliance of Net Owned Funds to Deposits in the ratio of 1:20 to meet out the liability is not applicable to the company;

(b) The Company is not a Nidhi Company hence maintaining ten percent unencumbered term deposits as specified in the Nidhi Rules, 2014 to meet out the liability is not applicable to the company

(c) The Company is not a Nidhi Company hence this clause is not applicable to the company.

(xiii) According to the information and explanation given to us and based on our examination of the records of the company, all transactions with the related parties are in compliance with sections 177 and 188 of Companies Act where applicable and the details have been disclosed in the financial statements, etc., as required by the applicable accounting standards.

(xiv) (a) In our opinion and based on our examination, the Company has an internal audit system commensurate with the size and nature of its business;

(b) We have considered the internal audit reports of the Company issued till date, for the period under audit.

(xv) According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not entered into non-cash transactions with directors or persons connected with him as restricted in section 192 of Companies Act, 2013; hence this clause is not applicable.

(xvi) (a) The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act 1934.

(b) The Company is not has conducted any Non-Banking Financial or Housing Finance activities; hence this clause is not applicable.

(c) The Company is not a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank of India; hence this clause is not applicable.

(d) The Company does not have any CIC.



(xvii) As per the information and explanations provided to us by the management, the company has incurred a cash loss of Rs. 4,73,31,260/- during the financial year and whereas in immediately preceding financial year the amount stood at Rs. 65,42,796/-;

(xviii) As per the information and explanations provided to us by the management, there was no resignation of statutory auditors during the year; hence this clause is not applicable.

(xix) According to the information and explanations given to us and based on our examination of the records of the Company and financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, the auditor's knowledge of the Board of Directors and management plans, we were in the opinion that no material uncertainty exists as on the date of the audit report. There was no any liability in the books of the company for those payable within one year from the date of balance sheet date.

(xx) (a) The company has not any other than ongoing projects, therefore provision of section 135 of Companies Act, 2013 is not applicable to the company; (b) This clause is not applicable to the company.

(xxi) There are no any qualifications or adverse remarks given by the respective auditors in the Companies (Auditor's Report) Order (CARO) reports, hence this clause is not applicable to the company.

For, **ARUN RATHI AND ASSOCIATES**

Chartered Accountants

FRN: 327369 E

UDIN -24300577BKFELQ7599



(CA. Arun Rathi)

Partner

MN: 300577

Place: Guwahati

Date: 25.04.2024



**“ANNEXURE – C” TO INDEPENDENT AUDITOR'S REPORT
FOR THE FINANCIAL YEAR 2023-24**

**(Referred to in paragraph 3 under “Report on other Legal and Regulatory
Requirements” of our Report of even date of**

PURBA BHARTI GAS PRIVATE LIMITED, GUWAHATI

Report on Directions under Sub section 5 of Section 143 of the Companies Act, 2013

1.	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The Company has its own IT system through which the accounting transactions are being processed. During the year, the company has also implemented SAP which is being simultaneously run on trial basis alongside the earlier accounting software and it will be fully implemented from 01.04.2024 onwards.
2.	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	According to information and explanations given to us there are no cases of waiver/ write off of debts/loans/interest etc.
3.	Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	According to information and explanations given to us there are no such funds received by the company.

For, **ARUN RATHI AND ASSOCIATES**

Chartered Accountants

FRN: 327369 E

UDIN -24300577BKFELQ7599


(CA. Arun Rathi)

Partner

MN: 300577

Place: Guwahati

Date: 25.04.2024





COMPLIANCE CERTIFICATE

We have conducted the Statutory audit of PURBA BHARTI GAS PRIVATE LIMITED for the year ended 31st March, 2024 in accordance to the directions/sub-directions issued by the C & AG of India under Section 143 (5) of the Companies Act, 2013 and certify that we have complied with all the directions/sub-directions issued to us by C & AG of India.

For, **ARUN RATHI AND ASSOCIATES**
Chartered Accountants
FRN: 327369 E
UDIN -24300577BKFELQ7599



(CA. Arun Rathi)

Partner

MN: 300577

Place: Guwahati

Date: 25.04.2024





कार्यालय, महालेखाकार (लेखा परीक्षा), असम,

बेलतला, गुवाहाटी - 781 029

OFFICE OF THE ACCOUNTANT GENERAL (AUDIT),
ASSAM, MAIDAMGAON, BELTOLA, GUWAHATI-781 029

No. AMG-III(PSU)/ BS/ 2-22/2024-25/39

Date : 24/06/2024

To,

The Managing Director,
Purba Bharati Gas Private Limited,
Central Mall, 6th Floor, Christian Basti
G.S Road, Guwahati-781005, Assam

Sub: Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Financial Statements of Purba Bharati Gas Private Limited for the year 2023-24.

Sir,

I am to forward herewith the comments of the Comptroller and Auditor General of India under Section 143 (6)(b) of the Companies Act, 2013 on the Financial Statements of Purba Bharati Gas Private Limited for the year ended 31 March 2024 for placing them before the Annual General Meeting of the Company.


The date of adoption of accounts in the Annual General Meeting of the Company may please be intimated.

Five copies of the printed Annual Report of the Company, when ready, may please be sent to this office.

Receipt of this letter with its enclosures may please be acknowledged.

Encl: As stated.

Yours faithfully,


Deputy Accountant General,
(AMG-III).

REGISTERED

Memo No. AMG-III(PSU)/ BS/ 2-22/2024-25/40

Copy forwarded for information and necessary action to:

Date : 24/06/2024

1. The Secretary, Government of Assam, Industries Commerce & Public Enterprise Department, C Block, 2nd Floor, Assam Secretariat, GS Road, Dispur, Guwahati-781006.

-sd-
Deputy Accountant General
(AMG-III)

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF PURBA BHARATI GAS PRIVATE LIMITED FOR THE YEAR ENDED 31 MARCH 2024

The preparation of financial statements of **Purba Bharati Gas Private Limited** for the year ended 31 March 2024 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 25 April 2024.

I, on the behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of **Purba Bharati Gas Private Limited** for the year ended 31 March 2024 under section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to Statutory Auditor's report under section 143(6)(b) of the Act.

**For and on the behalf of the
Comptroller and Auditor General of India**

Place: Guwahati

Date: 21/06/2024

Abhay 21/6/24
Accountant General (Audit), Assam

MANAGEMENT LETTER ISSUED ALONG WITH CAG's COMMENTS ON THE
FINANCIAL STATEMENTS OF PURBA BHARATI GAS PRIVATE LIMITED FOR THE
YEAR ENDED 31 MARCH 2024

No: -AMG-III(PSU)/BS/2-22/2024-25/4}

Dated: 21/06/2024

To,

The Managing Director,
Purba Bharati Gas Private Limited,
6th Floor, Central Mall, Christian Basti,
Mahapurush Srimanta Shankardeva Path,
Guwahati- 781005, Assam

**Subject: Management Letter highlighting deficiencies noticed in accounting records/ systems/
internal Controls etc.**

Sir,

The Financial Statement of Purba Bharati Gas Private Limited for the year 2023-24 have been audited and the CAG's Comment thereon have been issued vide letter No. AMG-III(PSU)/BS/2-22/2024-25/ 39 dated: 21.06.2024. During the course of audit, the following excess payment was noticed:

The Company invited (08 August 2022) tenders for hiring of commercial vehicles for transportation of Compressed Natural Gas (CNG) through cascades on two-year annual rate contract basis. The intended contractors were required to quote the rates for the items specified under section 5 (schedule of rates) of the bid documents. As per clause 17.0 of the bid documents issued on behalf of the Company, the quoted price shall be deemed to be inclusive of all taxes, duties, octroi, toll charges, levies, work contract tax, if any etc., except final GST till the completion of the contract and contractor shall not be eligible for any compensation on this account. The Company issued worked order (11 November 2022) to M/s Arihant Cargo Carriers Pvt Ltd at a contract price of ₹ 15.65 crore for a period of 2 years. The work order did not specify payment/ reimbursement of toll charges to the contractor. However, the Company paid (March 2023 to March 24) toll charges amounting to ₹ 0.19 crore to the contractor which appears to be beyond the scope of contract and tantamount to undue benefit to the contractor.

As the Management of the Company accepted in its reply that excess payment has been made, you are therefore requested to take necessary steps for recovery of the excess payments made to the contractor with intimation to this office.

Yours faithfully


Deputy Accountant General/AMG-III

PURBA BHARATI GAS PRIVATE LIMITED

6th floor, Central Mall, Christian Basti, G.S. Road, Gwahati-781005

CIN - U40200AS2019PTC019678

BALANCE SHEET AS ON 31st March 2024

₹ in Lakhs

PARTICULARS	NOTES	As at 31st March 2024	As at 31st March 2023
ASSETS			
Non-Current Assets			
a. Property, Plant and Equipment	3A	1,746.13	1,197.82
b. Right of use Assets	3B	452.22	1,037.55
c. Intangible Assets	3C	53.41	-
d. Capital Work-in-Progress	4	26,263.91	12,382.84
e. Financial Assets	6	17.92	340.18
f. Other Non-Current Assets	7	15.97	25.29
TOTAL (A)		28,549.56	14,983.68
Current Assets			
a. Inventories	8	13.80	18.91
b. Financial Assets			
i. Trade Receivables	9	73.16	69.02
ii. Cash and Cash Equivalents	10	3,731.14	2,951.27
iii. Loans & Advances		-	17.61
iv. Other Financial Assets	11	49.12	11.70
c. Other Current Assets	12	223.16	257.83
TOTAL (B)		4,090.38	3,326.34
TOTAL ASSETS (A+B)		32,639.94	18,310.02
Equity			
a. Equity Share Capital	13	13,691.00	12,191.00
b. Other Equity	14	(1,452.13)	(284.18)
- Retained Earnings		12,238.87	11,906.82
TOTAL (A)			
Non-Current Liabilities			
a. Financial Liabilities			
i. Borrowings	15	15,500.90	-
ii. Lease Liabilities		33.70	486.92
b. Deferred Tax Liabilities (Net)	5	57.66	10.33
TOTAL (B)		15,592.26	497.25
Current Liabilities			
a. Financial Liabilities			
i. Lease Liabilities		453.21	576.74
ii. Trade Payables			
- Other than Micro and Small Enterprises	16	634.91	4,490.72
- Micro and Small Enterprises	16	2,415.47	303.33
iii. Provisions		1.54	-
b. Other Financial Liabilities	17	825.97	132.29
c. Other Current Liabilities	18	477.71	402.87
TOTAL (C)		4,808.81	5,905.95
TOTAL LIABILITIES (A+B+C)		32,639.94	18,310.02

The accompanying Notes form an integral part of the Financial Statements

1 to 62

As per our report of even date attached

For ARUN RATHI & ASSOCIATES
Chartered Accountants
Firm Registration no: 327369E

ARUN RATHI
Digitally signed
by ARUN RATHI
Date: 2024.04.25
17:45:07 +05'30'

CA Arun Rathi
Partner
Membership no: 308577
UDIN - 24300577BKFEJQ7999
Date: 25.04.2024

For and on behalf of the Board of Directors
Purba Bharati Gas Private Limited
CIN - U40200AS2019PTC019678

Bhairab Bhuyan
Digitally signed by
Bhairab Bhuyan
Date: 2024.04.25
17:45:07 +05'30'

Bhairab Bhuyan
Chairman
DIN: 10469433


Manoj Kumar Boruah
Chief Executive Officer
Nitul Boruah
Company Secretary
Membership no: M45582

Pranjoyti Dutta
Digitally signed
by Pranjoyti Dutta
Date: 2024.04.25
17:29:27 +05'30'

Pranjoyti Dutta
Director
DIN: 10258426

Atul Kumar Agarwal
Digitally signed by
Atul Kumar Agarwal
Date: 2024.04.25
17:45:07 +05'30'

Atul Kumar Agarwal
Chief Finance Officer

PURBA BHARATI GAS PRIVATE LIMITED
 6th floor, Central Mall, Christian basti, G.S. Road, Guwahati-781005
 CIN - U40200AS2019PTC019678

STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st March 2024

(₹ in Lakhs)

Sr No.	PARTICULARS	Notes	For the Year ended as on 31st March 2024	For the Year ended as on 31st March 2023
I	Revenue from Operations		785.67	190.96
II	Other Income	19	127.32	206.92
III	Total Income (I+II)		912.99	397.88
IV	Expenses			
	Cost of Materials Consumed		528.46	162.53
	Change in stock of Finished Goods, Stock in Trade, work-in-progress	20	6.48	(16.26)
	Employee Benefit expenses	21	17.53	2.77
	Depreciation and Amortisation Expense (Net)	22	576.77	136.64
	Finance Cost (Net)	23	62.23	17.58
	Other Expense	24	842.14	388.98
	Total Expenses (IV)		2,033.61	692.24
V	Profit before Exceptional & Extraordinary items (III-IV)		(1,120.62)	(294.36)
VI	Exceptional & Extraordinary items			-
VII	Profit/ (loss) before Tax (V-VI)		(1,120.62)	(294.36)
VIII	Tax Expense			
	a) Current Tax			
	- Current Year			
	- Adjustment of Tax relating to earlier periods		-	0.03
	b) Deferred Tax		47.33	29.92
	Total Tax Expense (VIII)		47.33	29.95
IX	Profit/ (loss) after Tax (VII-VIII)		(1,167.95)	(324.31)
X	Other comprehensive income			
	- Items that will not be reclassified to profit or loss		-	-
	- Income tax relating to items that will not be reclassified to profit or loss		-	-
	- Items that will be reclassified to profit or loss		-	-
	- Income tax relating to items that will be reclassified to profit or loss		-	-
	Other comprehensive income for the period (X)		-	-
XI	Total comprehensive income for the period (IX+X)		(1,167.95)	(324.31)
XII	Earnings per equity share (for continuing operations)			
	a) Basic	25	(0.95)	(0.30)
	b) Diluted	25	(0.95)	(0.30)

The accompanying Notes form an integral part of the Financial Statements

1 to 62

As per our report of even date attached

For ARUN RATHI & ASSOCIATES
 Chartered Accountants
 Firm Registration no: 327369E

**ARUN
 RATHI**


Digitally signed by
 ARUN RATHI
 Date: 2024.04.25
 17:45:49 +05'30'

CA Arun Rathi
 Partner
 Membership no: 300577
 UDIN - 24300577BKFELQ7599
 Date: 25.04.2024

For and on behalf of the Board of Directors
 Purba Bharati Gas Private Limited
 CIN - U40200AS2019PTC019678

Bhairab Bhuyan
Digitally signed by
 Bhairab Bhuyan
 Date: 2024.04.25
 17:12:52 +05'30'
Bhairab Bhuyan
 Chairman
 DIN: 10469433

Pranjyoti Dutta
Digitally signed by
 Pranjyoti Dutta
 Date: 2024.04.25
 17:13:09 +05'30'
Pranjyoti Dutta
 Director
 DIN: 10258426


Manuj Kumar Boruah
 Chief Executive Officer


Digitally signed by
 Atul Kumar Agarwal
 Date: 2024.04.25
 17:13:19 +05'30'
Atul Kumar Agarwal
 Chief Finance Officer


Digitally signed by
 Nitul Boruah
 Date: 2024.04.25
 17:30:28 +05'30'
Nitul Boruah
 Company Secretary
 Membership no: A45582

PURBA BHARATI GAS PRIVATE LIMITED
6TH FLOOR- BLOCK A, CENTRAL MALL, G.S. ROAD, CHRISTIAN BASTI, GUWAHATI
CIN - U40200AS2019PTC019678

STATEMENT OF CASH FLOWS

(₹ in Lakhs)

PARTICULARS	For the year ended 31 March 2024	For the year ended 31 March 2023
Cash flows from Operating Activities (A)		
Profit Before Tax (1)	-1,120.62	-294.36
Adjustment for :- (2)		
Depreciation	645.77	228.93
Provision for Gratuity	1.54	-
Finance Cost (net)	62.23	17.58
Profit/Loss on sale of assets & Others	1.81	0.80
Interest Income (net)	-115.74	-204.07
Operating Profit before Working Capital Changes (3 = 1+2)	-525.01	-251.12
Changes in Working Capital		
Inventory	5.11	-16.52
Trade and Other Current Liabilities	-975.13	4,897.17
Trade and Other Receivables	42.30	-276.26
Total of Changes in Working Capital (4)	-927.72	4,604.39
Cash Generated from Operations (5=3+4)	-1,452.73	4,353.27
Income Taxes Paid (6)	-	-
Net Cash from Operating Activities (7 = 5-6)	-1,452.73	4,353.27
Cash flows from Investing Activities (B)		
Purchase of Property, Plant and Equipment and CWIP	-14,545.07	-10,579.19
Investments / Maturity of FDR	300.00	6,937.53
Interest Income	115.74	204.07
Net Cash from Investing Activities	-14,129.33	-3,437.59
Cash flows from Financing Activities (C)		
Finance Cost	-62.23	-17.58
Loan Taken from Lenders	15,500.90	-
Issue of Equity Share Capital	1,500.00	2,191.00
Repayment of Lease Liabilities	-576.74	-183.85
Net cash used in Financing Activities	16,361.93	1,989.57
Net increase / (Decrease) in Cash and Cash Equivalents (A+B+C)	779.87	2,905.25
Cash and Cash Equivalents at beginning of period	2,951.27	46.02
Cash and Cash Equivalents at end of period	3,731.14	2,951.27

Note :-

Cash Flow Statement has been prepared using Indirect Method as per Ind AS 7-Statement of Cash Flows
Previous year's figures have been regrouped wherever necessary to correspond with current year's classification/disclosure

The accompanying Notes form an integral part of the Financial Statements

As per our report of even date attached

For ARUN RATHI & ASSOCIATES
Chartered Accountants
Firm Registration no: 327369E

ARUN RATHI
Digitally signed
by ARUN RATHI
Date: 2024.04.25
17:46:16 +05'30'

CA Arun Rathi
Partner
Membership no: 300377
UDIN - 24300577BKFEQ7899
Date: 25.04.2024

For and on behalf of the Board of Directors
Purba Bharati Gas Private Limited
CIN - U40200AS2019PTC019678

Bhairab Bhuyan
Chairman
DIN: 10469433

Pranjyoti Dutta
Director
DIN: 10258426

Manuj Kumar Boruah
Chief Executive Officer
Nitul Boruah
Company Secretary
Membership no: A45582

Atul Kumar Agarwal
Chief Finance Officer

PURBA BHARATI GAS PRIVATE LIMITED
Statement of changes in equity for the period ended 31st March 2024

A. Equity Share Capital

1. Paid Up Equity Share Capital of Rs. 10/- each) as at 31.03.2024

(₹ in Lakhs)

Balance as on 01.04.2023	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in Equity Share capital during the Current Year	Balance as on 31.03.2024
12,191	-	-	1,500	13,691

1. Paid Up Equity Share Capital of Rs. 10/- each) as at 31.03.2023

(₹ in Lakhs)

Balance as on 01.04.2022	Changes in Equity Share Capital due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in Equity Share capital during the Current Year	Balance as on 31.03.2023
10,000	-	-	2,191	12,191

As per our report of even date attached

For ARUN RATHI & ASSOCIATES

Chartered Accountants

Firm Registration no: 327369E

**ARUN
RATHI**

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ARUN RATHI
Date: 2024.04.25
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CA Arun Rathi

Partner

Membership no: 300577

UDIN - 24300577BKFELQ7599

Date: 25.04.2024

For and on behalf of the Board of Directors

Purba Bharati Gas Private Limited

CIN - U40200AS2019PTC019678

Bhairab Bhuyan

Digitally signed by
Bhairab Bhuyan
Date: 2024.04.25
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Bhairab Bhuyan

Chairman

DIN: 10469433

Manuj Kumar Boruah

Chief Executive Officer

Nitul Boruah

Digitally signed by
Nitul Boruah
Date: 2024.04.25
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Nitul Boruah

Company Secretary

Membership no: A45582

Pranjyoti Dutta

Digitally signed by
Pranjyoti Dutta
Date: 2024.04.25
17:25:44 +05'30'

Pranjyoti Dutta

Director

DIN: 10258426

Atul Kumar Agarwal

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Atul Kumar Agarwal
Date: 2024.04.25
17:25:00 +05'30'

Atul Kumar Agarwal

Chief Finance Officer

NOTES TO FINANCIAL STATEMENTS

Note : 3A - Property, Plant and Equipment
As at 31.03.2024

Particulars	Gross Block				Accumulated Depreciation			Net Block	
	Balance as at 1st April 2023	Additions	Disposals/Reversals	Balance as at 31st March 2024	Balance as at 1st April 2023	Dep. during the Period	Reversals	Balance as at 31st March 2024	Balance as at 31st March 2023
(a) Leasehold Land	134.28	0.35	-	134.63	1.82	2.14	-	130.67	132.46
(b) Freehold Land	-	95.27	-	95.27	-	-	-	95.27	-
(c) Furniture & Fixtures	6.30	7.24	-	13.54	0.93	0.99	-	11.62	5.37
(d) Electric and Other Equipments	39.75	4.20	-	34.95	7.44	8.50	-	19.01	23.31
(e) Plant and Machinery	1,062.30	503.39	4.14	1,561.55	25.62	46.65	0.28	1,480.56	1,036.68
Total (a)	1,233.63	610.45	4.14	1,839.94	35.81	58.28	0.28	1,746.13	1,197.82

(₹ in Lakhs)

As at 31.03.2023

Particulars	Gross Block				Accumulated Depreciation			Net Block	
	Balance as at 1st April 2022	Additions	Disposals/Reversals	Balance as at 31st March 2023	Balance as at 1st April 2022	Dep. during the Period	Reversals	Balance as at 31st March 2023	Balance as at 31st March 2022
(a) Leasehold Land	-	134.28	-	134.28	-	1.82	-	132.46	-
(b) Freehold Land	-	-	-	-	-	-	-	-	-
(c) Furniture & Fixtures	4.30	3.09	1.09	6.30	0.63	0.50	(0.20)	5.37	3.67
(d) Electric and Other Equipments	4.60	26.15	-	30.75	1.66	5.78	-	23.31	2.94
(e) Plant and Machinery	201.92	860.38	-	1,062.30	7.63	17.99	-	1,036.68	194.29
Total (a)	210.82	1,023.90	1.09	1,233.63	9.92	26.09	(0.20)	1,197.82	200.90

(₹ in Lakhs)

PURBA BHARATI GAS PRIVATE LIMITED
Statement of Changes in Equity for the year ended 31st March 2024

B. Other Equity

As at 31st March, 2024

(₹ in Lakhs)

	Share application money pending allotment	Equity component of compound financial instruments	Reserves and Surplus									Total	
			Capital Reserve	Securities Premium	Other Reserves (specify nature)	Retained Earnings	Debt instruments through Other Comprehensive Income	Equity Instruments through Other Comprehensive Income	Effective portion of Cash Flow Hedges	Revaluation Surplus	Exchange differences on translating the financial statements of a foreign Operation		Other items of Other Comprehensive Income (specify nature)
Balance as on 01.04.2023	-	-	-	-	-	-294.18	-	-	-	-	-	-	-294.18
Changes in accounting policy / prior period errors	-	-	-	-	-	-	-	-	-	-	-	-	-
Restated balance at the beginning of the current reporting period	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Comprehensive Income for the current year	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer to retained earnings	-	-	-	-	-	-1,147.95	-	-	-	-	-	-	-1,147.95
Equity Contribution by Promoter	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as on 31.03.2024	-	-	-	-	-	-1,482.13	-	-	-	-	-	-	-1,482.13

As at 31st March, 2023

(₹ in Lakhs)

	Share application money pending allotment	Equity component of compound financial instruments	Reserves and Surplus									Total	
			Capital Reserve	Securities Premium	Other Reserves (specify nature)	Retained Earnings	Debt instruments through Other Comprehensive Income	Equity Instruments through Other Comprehensive Income	Effective portion of Cash Flow Hedges	Revaluation Surplus	Exchange differences on translating the financial statements of a foreign Operation		Other items of Other Comprehensive Income (specify nature)
Balance as on 01.04.2022	-	-	-	-	-	48.13	-	-	-	-	-	-	48.13
Changes in accounting policy/prior period errors	-	-	-	-	-	-	-	-	-	-	-	-	-
Restated balance at the beginning of the previous reporting period	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Comprehensive Income for the previous year	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer to retained earnings	-	-	-	-	-	-324.31	-	-	-	-	-	-	-324.31
Equity Contribution by Promoter	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as on 31.03.2023	-	-	-	-	-	-284.18	-	-	-	-	-	-	-284.18

As per our report of even date attached

For ARUN RATHI & ASSOCIATES
Chartered Accountants
Firm Registration no: 327369E

ARUN RATHI
CA Arun Rathi
Partner
Membership no: 308577
EDIN - 24046778&FELQ799
Date: 25.04.2024

For and on behalf of the Board of Directors
Purba Bharati Gas Private Limited
CIN - U40200AS2019PTC019678

Bhairab Bhuyan
Chairman
DIN: 10469433

Pranjyoti Dutta
Director
DIN: 10258426

Mamoi Kumar Boruah
Chief Executive Officer

Atul Kumar Agarwal
Chief Finance Officer

Nitul Boruah
Company Secretary
Membership no: A45582

Note : 3B - Right of use Assets:
As at 31.03.2024

Particulars	Gross Block			Balance as at 31st March 2024	Disposals/Reversal	Balance as at 31st March 2024	Accumulated Amortisation			Net Block	
	Balance as at 1st April 2023	Additions	Disposals/Reversal				Balance as at 1st April 2023	Amortisation during the Period	Adjustments	Balance as at 31st March 2024	Balance as at March 2024
Building	212.50	-	183.08	29.42	183.08	29.42	138.19	68.18	183.08	6.13	74.31
Vehicle	1,026.04	-	-	1,026.04	-	1,026.04	102.03	513.02	-	410.99	924.01
Leasehold Land	41.29	-	-	41.29	-	41.29	2.06	4.13	-	35.10	39.23
Total (a)	1,279.83	-	183.08	1,096.75	-	1,096.75	242.28	585.33	183.08	452.22	1,037.55

As at 31.03.2023

Particulars	Gross Block			Balance as at 31st March 2023	Disposals/Reversal	Balance as at 31st March 2023	Accumulated Depreciation			Net Block	
	Balance as at 1st April 2022	Additions	Disposals/Reversal				Balance as at 1st April 2022	Amortisation during the Period	Adjustments	Balance as at 31st December 2022	Balance as at March 2023
Building	181.97	38.98	-8.45	212.50	-8.45	212.50	47.89	98.75	-8.45	74.31	134.68
Vehicle	-	1,026.04	-	1,026.04	-	1,026.04	-	102.03	-	924.91	-
Leasehold Land	-	41.29	-	41.29	-	41.29	-	2.06	-	39.23	-
Total (a)	181.97	1,106.31	-8.45	1,279.83	-8.45	1,279.83	47.89	202.84	-8.45	1,037.55	134.68

Note 3C - Intangible Assets
As at 31.03.2024

Particulars	Gross Block				Accumulated Depreciation			Net Block	
	Balance as at 1st April 2023	Additions	Disposals/Reversals	Balance as at 31st March 2024	Balance as at 1st April 2023	Dep. during the Period	Reversals	Balance as at 31st March 2024	Balance as at 31st March 2023
(a) Intangible assets	-	55.58	-	55.58	-	2.17	-	53.41	-
Total (a)	-	55.58	-	55.58	-	2.17	-	53.41	-

As at 31.03.2023

Particulars	Gross Block				Accumulated Depreciation			Net Block	
	Balance as at 1st April 2022	Additions	Disposals/Reversals	Balance as at 31st March 2023	Balance as at 1st April 2022	Dep. during the Period	Reversals	Balance as at 31st March 2023	Balance as at 31st March 2022
(a) Intangible assets	-	-	-	-	-	-	-	-	-
Total (a)	-	-	-	-	-	-	-	-	-

Note : 4

Capital Work In Progress

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
(a) KAMRUP & KAMRUP METROPOLITAN GA:		
Advance to Supplier	23.88	-
Compressor	1,263.11	1,114.30
CNG Cascades	674.06	205.58
CNG Prover	7.48	7.48
Construction of CNG Station	883.65	303.54
Dispenser	326.72	93.76
DCU	137.40	-
DRS	171.94	-
Expenditure during Construction	1,496.58	710.44
Gas Meter & Mounting Brackets	214.11	45.08
GI Pipes	617.41	-
MDPE Pipe Laying Cost	1,643.78	190.32
MDPE Pipes	928.87	92.10
Natural Gas Regulator	322.91	87.32
Odourisation unit	58.65	-
Permission Charges	106.16	76.08
Project Management consultancy	1,018.94	388.85
Steel Pipe Laying Cost	655.70	-
Steel pipeline	4,364.05	3,349.31
Survey Expenses	120.80	121.74
Hookup Charges	872.00	-
Other Material	39.80	19.99
Total (A)	15,948.00	6,805.89
(b) CACHAR, HAILAKANDI & KARIMGANJ GA:		
Cathodic Protection	3.10	3.10
CNG Cascades	163.32	89.86
Compressor	635.04	467.21
CNG Prover	7.85	7.85
Construction of CNG Station	210.83	14.96
Dispenser	150.31	103.40
DRS	115.26	140.16
Expenditure during Construction	1,135.67	633.43
GI Pipes	51.12	-
Gas Meter & Mounting Brackets	119.33	120.98
MDPE Pipe Laying Cost	1,357.07	11.96
MDPE Pipes (Cachar)	462.70	175.32
Natural Gas Regulator	209.24	203.89
Permission Charges	80.76	59.68
Other Material	34.44	35.30
Radiography of Pipeline	13.74	13.74
Steel Pipe Laying Cost	808.71	423.54
Steel Pipes	3,745.49	2,492.13
Survey Expenses	101.90	94.84
Project Management Consultancy	910.03	485.60
Total (B)	10,315.91	5,576.95
Total (A+B)	26,263.91	12,382.84

Note : 5

Deferred Tax Asset/ (Liability)

(₹ in Lakhs)

	As at 31st March 2024	As at 31st March 2023
Difference between net book value of Depreciable Assets		
- Depreciation as per Companies Act, 2013	60.44	26.09
- Depreciation as per Income Tax Act, 1961	207.15	108.38
Deferred Tax Asset	-146.71	-82.29
Difference in Treatment of Preliminary & Pre-Operative Expenses		
- Amount debited to Profit & Loss Account under AS 26	-	-
- Amount allowable under Section 35D (2) of Income Tax Act, 1961	55.05	55.05
	-55.05	-55.05
Timing Difference in Treatment of Lease Expenses as per Ind AS 116		
- Amount debited to Profit & Loss Account under Ind AS 116 (1)	575.21	128.13
- Amount allowable under Income Tax Act, 1961 - Lease Rent (2)	561.50	109.67
Total (C = 1-2)	13.71	18.46
Total Deferred Tax Asset/ (Liability)	-188.05	-118.88
Opening Provision of Deferred Tax Assets	-10.33	19.59
Provision for Deferred Tax Assets / (Liability)	-47.33	-29.92
Provision for Deferred Tax Asset / (Liability)	-57.66	-10.33

Note : 6

Financials Assets (Non Current)

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Other Financial Assets		
Security Deposit for Premises and Godown	17.92	17.92
Bank Deposits with more than 12 months maturity	-	300.00
Interest Accrued on Fixed Deposit	-	22.26
Total	17.92	340.18

Note : 7

Other Non Current Assets :

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Income Tax Deducted/Collected at Source	15.97	25.29
Less :- Provision for Tax	-	-
Total	15.97	25.29

Note : 8

Inventories

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Finished Goods	9.18	13.99
GI Pipes & others	0.60	2.27
O&M	4.02	2.65
Total	13.80	18.91

Note : 9

Trade Receivables (Ageing) - as at 31.03.2024

(₹ in Lakhs)

Particulars	Outstanding from due date of payment					Total
	Less than 6 months	6 months -1 year	1-2 Years	2-3 Years	More than 3 years	
(i) Undisputed Trade receivables – considered good (Note - 1)	62.22	6.47	4.47	-	-	73.16
(ii) Undisputed Trade receivables – which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade receivables – credit impaired	-	-	-	-	-	-
(iv) Disputed Trade Receivables - considered good	-	-	-	-	-	-
(v) Disputed Trade receivables – which have significant increase in credit risk	-	-	-	-	-	-
(vi) Disputed Trade receivables – credit impaired	-	-	-	-	-	-

Notes - 1 - includes an amount of Rs. 8.58 Lakhs towards unbilled dues as on 31.03.2024

Trade Receivables (Ageing) - as at 31.03.2023

(₹ in Lakhs)

Particulars	Outstanding from due date of payment					Total
	Less than 6 months	6 months -1 year	1-2 Years	2-3 Years	More than 3 years	
(i) Undisputed Trade receivables – considered good	67.02	1.47	0.53	-	-	69.02
(ii) Undisputed Trade receivables – which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade receivables – credit impaired	-	-	-	-	-	-
(iv) Disputed Trade Receivables - considered good	-	-	-	-	-	-
(v) Disputed Trade receivables – which have significant increase in credit risk	-	-	-	-	-	-
(vi) Disputed Trade receivables – credit impaired	-	-	-	-	-	-

Notes - 1 - includes an amount of Rs. 5.16 lakhs towards unbilled dues as on 31.03.2023

Note : 10

Cash & Cash Equivalents:

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
(a) Fixed Deposit in Banks for Issue of BG	93.88	-
(b) Fixed Deposit in Bank	1,800.00	-
(c) Fixed Deposit in PNB (TRA)	1,725.00	2,380.00
(d) Balances with banks:		
- State Bank of India including Sweep	0.14	569.60
- ICICI Bank Ltd.	0.31	0.32
- PNB including Sweep (TRA)	111.81	1.35
(e) Cash in hand	-	-
Total	3,731.14	2,951.27

Note : 11

Other Financial Assets (Current)

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Interest Accrued on Fixed Deposit	49.12	11.70
Total	49.12	11.70

Note : 12

Other Current Assets:

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Fixed Deposit at SBI against BG	33.25	185.63
Prepaid Insurance	17.66	22.40
Prepaid Expenses	172.25	3.36
Other Recoverables / Advances	-	46.44
Total	223.16	257.83

Note : 13
EQUITY SHARE CAPITAL

Particulars	As at March 31, 2024	
	No. of shares	Rs.
Authorised 50,00,00,000 Equity shares of Rs. 10 each	500,000,000	5,000,000,000
Issued, Subscribed and Fully Paid Up : 13,69,10,000 Equity shares of Rs. 10 each	136,910,000	1,369,100,000
Total	136,910,000	1,369,100,000

Particulars	As at March 31, 2023	
	No. of shares	Rs.
Authorised 50,00,00,000 Equity shares of Rs. 10 each	500,000,000	5,000,000,000
Issued, Subscribed and Fully Paid Up : 12,19,10,000 Equity shares of Rs. 10 each	121,910,000	1,219,100,000
Total	121,910,000	1,219,100,000

a. Reconciliation of equity shares outstanding at the beginning and at the end of the period

Particulars	As at March 31, 2024	
	No. of shares	Rs.
At the beginning of the year (01.04.2023)	121,910,000	1,219,100,000
Increase / decrease during the year	15,000,000	150,000,000
At the end of the year (31.03.2024)	136,910,000	1,369,100,000

b. Terms' rights attached to Equity shares

The Company has only one class of equity shares having par value of Rs 10/- per share. Each holder of equity shares is entitled to one vote per share. The Company declares and pays dividends in Indian rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts, in proportion to the number of equity shares held by them.

c. Details of shareholders holding more than 5% shares in the company

Particulars	As at March 31, 2024	
	No. of shares	% holding
Assam Gas Company Limited	65,716,800	48%
GAIL Gas Limited	35,596,600	26%
Oil India Limited	35,596,600	26%
	136,910,000	100%

Particulars	As at March 31, 2023	
	No. of shares	% holding
Assam Gas Company Limited	58,516,800	48%
GAIL Gas Limited	31,696,600	26%
Oil India Limited	31,696,600	26%
	121,910,000	100%

As per records of the Company, including its register of shareholders/members and other declaration received from shareholders regarding beneficial interest, the above shareholding represent both legal and beneficial ownership of shares, unless stated otherwise.

d. Details of Shares held by Promoters

At the end of the year as on 31.03.2024			
Promoter name	No. of Shares	% of total shares	% Change
Assam Gas Company Limited	65,716,800	48%	-
GAIL Gas Limited	35,596,600	26%	-
Oil India Limited	35,596,600	26%	-
Total	136,910,000	100%	

At the end of the year as on 31.03.2023			
Promoter name	No. of Shares	% of total shares	% Change
Assam Gas Company Limited	58,516,800	48%	-
GAIL Gas Limited	31,696,600	26%	-
Oil India Limited	31,696,600	26%	-
Total	121,910,000	100%	

Note : 14

Other Equity :

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Retained Earnings		
Opening Balances	-284.18	40.13
Add - Profit during the year	-1,167.95	-324.31
Total	-1,452.13	-284.18

Note : 15

Borrowings

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Secured Loan from Bank	15,500.90	-
Loan availed from Consortium of Lenders i.e. PNB, Bank of Baroda, Bank of Maharashtra & UCO Bank at 6M SBI MCLR+36 Basis points p.a. (present rate 8.81% p.a.) resettable at every six months & repayable in 32 Quarterly installments & secured by 1st pari passu charge on immovable and movable fixed asset, DSRA, TRA & 2nd Charge on hypothecation Current asset present & future		
Total	15,500.90	-

Note : 16

(a) Trade and Other Payable :

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Payable to related parties	21.95	28.39
- Payable to Micro and Small Enterprises	2,415.47	303.33
- Payable other than Micro and Small Enterprises	612.96	4,462.32
Total	3,050.38	4,794.05

b. Trade Payables - Ageing

As on 31st March 2024

(₹ in Lakhs)

Particulars	Outstandings from due date of payment				Total
	Less than 1 year	1-2 years	2-3 years	More than	
(i) MSME (Note - 1)	2,415.47	-	-	-	2,415.47
(ii) Others (Note -2)	634.91	-	-	-	634.91
(iii) Disputed dues - MSME	-	-	-	-	-
(iv) Disputed dues - Others	-	-	-	-	-
Total	3,050.38	-	-	-	3,050.38

Notes - 1 - includes an amount of Rs. 1368.72 lakhs towards unbilled dues as on 31.03.2024

Notes - 2 - includes an amount of Rs. 109.03 lakhs towards unbilled dues as on 31.03.2024

As on 31st March 2023

(₹ in Lakhs)

Particulars	Outstandings from due date of payment				Total
	Less than 1 year	1-2 years	2-3 years	More than	
(i) MSME (Note - 1)	303.33	-	-	-	303.33
(ii) Others (Note -2)	4,490.72	-	-	-	4,490.72
(iii) Disputed dues - MSME	-	-	-	-	-
(iv) Disputed dues - Others	-	-	-	-	-
Total	4,794.05	-	-	-	4,794.05

Notes - 1 - includes an amount of Rs. Nil towards unbilled dues as on 31.03.2023

Notes - 2 - includes an amount of Rs. Nil towards unbilled dues as on 31.03.2023

Note : 17**Other Financial Liabilities :***(₹ in Lakhs)*

Particulars	As at 31st March 2024	As at 31st March 2023
Security Deposit & Retention	55.34	30.14
Advance received from DPNG Customer	3.02	-
Earnest Money Deposit	14.52	12.90
Retention Amount	753.09	89.25
Total	825.97	132.29

Note : 18**Other Current Liabilities :***(₹ in Lakhs)*

Particulars	As at 31st March 2024	As at 31st March 2023
(a) Amount reimbursable to Promoters	93.23	82.13
(b) Statutory Tax Payable	183.58	97.71
(c) Other Payable	198.04	223.03
(d) Accrued Interest on Term Loan	2.86	-
Total	477.71	402.87

Note : 19**Other Income**

('₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Interest Income	145.66	203.34
Income from Application Money	2.14	1.34
Income from Installation Charges	-	0.43
Hiring Income - Transportation of CNG	1.63	-
Misc Income - Others	7.81	1.81
	157.24	206.92
Less :- Income Transferred to CWIP	29.92	-
Total	127.32	206.92

Note : 20

('₹ in Lakhs)

Change in Stock of Finished Goods, Stock in Trade, Work-in-Progress

Particulars	As at 31st March 2024	As at 31st March 2023
Opening Stock	18.91	2.39
Add: Purchase	1.53	0.26
Less: Consumption	0.16	-
Less: Closing Stock	13.80	18.91
	-	-
Total	6.48	-16.26

Note : 21**Employee benefit Expenses**

('₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Employee benefit Expenses	56.15	2.77
Less: Transferred to IEDC	38.62	-
Total	17.53	2.77

Note : 22**Depreciation and Amortisation Expense**

('₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Depreciation and Amortisation on Fixed Asset	60.44	26.09
Depreciation on ROU Assets	585.33	202.84
	645.77	228.93
Less: Transferred to IEDC	69.00	92.29
Total	576.77	136.64

Note : 23**Finance Cost***(₹ in Lakhs)*

Particulars	As at 31st March 2024	As at 31st March 2023
Interest on Loan	722.80	-
Interest on ROU Asset	67.19	26.93
	789.99	26.93
Less: Transferred to IEDC	727.76	9.35
Total	62.23	17.58

Note : 24**Other Expenses***(₹ in Lakhs)*

Particulars	As at 31st March 2024	As at 31st March 2023
Advertisement Expenses	17.27	25.72
Audit Fees	1.65	1.06
Bank Charges	0.22	0.06
Camp Expenses	-	0.03
Consultancy Expenses	15.05	25.17
Housekeeping Expenses	9.23	-
Consumption of Stores and Spares	1.28	0.71
Credit Rating fees	1.81	1.81
DMA Expenses	29.27	-
Donation	2.00	-
Gas Billing Expenses	3.89	1.21
Insurance Expenses	29.43	7.86
IT Expenses	43.17	0.97
Internal Audit Fees	1.03	0.85
Legal Expenses	1.00	1.74
Reimbursement of Salary & Manpower Supply Expenses	566.83	482.65
Loss on Scrap/Sale of Material/ Asset Written off	1.81	0.80
Miscellaneous Expenses	29.17	0.34
O&M expenses - Plant & Machinery	130.83	25.03
Office Expenses	15.70	9.20
Postal and Courier Expenses	0.48	0.32
Power & Fuel Expenses	55.16	11.28
Printing and Stationery Expenses	4.47	2.81
Rates & Taxes	0.62	0.29
Recruitment Expenses	8.15	11.20
Rent Expenses	163.25	80.86
Repair and Maintenance Expenses	15.40	4.41
Telephone Expenses	4.77	4.55
Transportation Charges	124.18	37.16
Travelling & Conveyance	25.75	17.63
Vehicle Running Maintenance Expenses	56.15	26.79
Total	1,359.02	782.51
Less: Transferred to IEDC	516.88	393.53
Total	842.14	388.98

Note - 25. Basic & Diluted Earning/(Loss) per share ('EPS')

Basic EPS amounts are calculated by dividing the profit/(loss) for the year attributable to equity holders of the company by the weighted average number of Equity shares outstanding during the year.

Diluted EPS amounts are calculated by dividing the profit/(loss) attributable to equity holders of the Company by the weighted average number of Equity shares outstanding during the year plus the weighted average number of Equity shares that would be issued on conversion of all the dilutive potential Equity shares into Equity shares.

The following reflects the profit/(loss) and share data used in the basic and diluted EPS computations:

Particulars	For the year ended March 31, 2024 Rs.	For the year ended March 31, 2023 Rs.
Net profit/(loss) for calculation of basic and diluted EPS (Rs.)	-1,167.95	-324.31
Total number of equity shares outstanding at the end of the year	1,369.10	1,219.10
Weighted average number of equity shares in calculating basic and diluted EPS	1,228.94	1,093.64
Basic EPS & Diluted EPS (Rs.)	-0.95	-0.30

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

26. Capital Commitments:

The estimated amount of contracts amounting to ₹ 31132 Lakhs (Previous Year : ₹ 35203 Lakhs) are remaining to be executed on capital account and not provided for.

27. Contingent Liabilities:

Claims against the company not acknowledged as debts:

- (i) Bank Guarantee of ₹ 3300 Lakhs against fixed deposit of ₹ 300 Lakhs for GA-9.02 and Bank Guarantee of ₹ 3300 Lakhs against Nil margin for GA-9.03 submitted to PNGRB (Previous Year: Bank Guarantee of ₹ 3300 Lakhs against fixed deposit of ₹ 300 Lakhs for GA-9.02 and Bank Guarantee of ₹ 3300 Lakhs against Nil margin for GA-9.03)
 - (ii) Bank Guarantee and Letter of Credit of ₹ 751 Lakhs (Previous year: ₹ 1530 Lakhs) in favour of Central/State Authorities for permission charges and Gas Supplier for supply of gas against the fixed deposit of ₹ 127 Lakhs (Previous year: ₹ 184 Lakhs).
28. Patta Land totalling 2 Bighas 3 Kathas and 9 Lesha's situated at village Barpalaha under Barbangshar Mouza has been handed over to the company amounting to Rs. 95 lakhs for setting up various facilities for supply of Natural Gas to consumers at Kamrup Districts. The land record correction is in process and title deeds in respect of above land in favour of the company is pending for execution.
29. Company has taken land on rent from ASTC for construction of Company Owned Company Operated CNG Station at Guwahati GA. CNG Station has been under construction and rent will be payable after commissioning of CNG Station.
30. The Company has identified contractual, depositions' and permanent employees working in various disciplines under project activities and operation activities. Salary and other expenses of such employees identified under project activities has been accounted as expenditure during construction and transferred to Capital work in progress.
31. The identified Expenditure during Construction amounting to ₹ 555 Lakhs (Previous Year: ₹ 394 Lakhs) have been transferred to Capital Work in Progress. Identified expenditure during construction including Project Management Consultancy and Survey cost is allocated to commissioned assets by calculating the total such expenditure divided by total cost of Capital Work in Progress multiplied by cost of assets to be capitalised.
32. Capital Work in Progress includes assets under construction which are under different stages of completion. Capitalization is done as and when asset is ready to put to use.
33. Interest on Loan taken for Project activities amounting to ₹ 723 Lakhs (Previous Year: Nil) has been allocated to Capital Work in Progress.

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

34. Salary and Allowances of the employees who are on deputation from promoters' companies are being reimbursed by the company to the promoter's company. Accordingly, no disclosure as per the requirement of Ind AS 19 has been made as the same have been complied by Promoters Company including for the employees posted in this company as all the employees of this company are on the rolls of the Promoters Company.
35. During the year, company has recruited employees on the payroll of the company and statutory liabilities accrue to company in respect of PF and Gratuity as per respective Acts has been accounted for in FY 2023-24 and a provision of ₹ 1.54 Lakhs (Previous year: Nil) has been towards Gratuity for FY 23-24 based on the actuarial valuation made by LIC.
36. The company is carrying on construction activities in 2 numbers of Geographical Area (GAs) i.e. Geographical Area of Cachar, Hailakandi Districts & Karimganj (GA-9.02) and Geographical Area of Kamrup & Kamrup Metropolitan Districts (GA-9.03) awarded by PNGRB in the 9th PNGRB CGD bidding round to meet the Minimum Work Program (MWP) targets as per the revised grant of authorization.
37. Company has raised an equity capital of ₹ 1500 Lakhs (Previous year: ₹ 2191 Lakhs) from Promoters i.e. Assam Gas Company Ltd., Gail Gas Ltd. and Oil India Ltd. during the financial year 2023-24 and shares have been allotted to them.
38. Company has executed a Loan Agreement with consortium of Lenders i.e. Punjab National Bank, Bank of Baroda, Bank of Maharashtra and UCO Bank on 29.06.2022 to avail the Loan of ₹ 867.62 crores i.e. ₹ 606.12 Crores (with a bank guarantee sub-limit of ₹ 33 Crores) for Kamrup & Kamrup Metropolitan Districts GA and ₹ 261.50 Crores (with a bank guarantee sub-limit of ₹ 33 Crores) for Cachar, Hailakandi & Karimganj Districts GA. Company has drawn an amount of Rs. 188 crores (fund and Bank Guarantee) as on 31.03.2024.
39. Provision of income tax for FY 2023-24 has been considered based on the concessional income tax rate under section 115 BAA.
40. Information required as per Schedule III of the Companies Act, 2013 is as under:

a. CIF Value of Import :-

	₹ in Lakhs	
	2023-24	2022-23
CIF Value of Import	Nil	Nil

b. Expenditure in Foreign Currency:-

	₹ in Lakhs	
	2023-24	2022-23
Others – Travelling	Nil	Nil

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

c. Value of Raw Materials, Stores & Spares and Components consumed during the year

Description	₹ in Lakhs			
	2023-24		2022-23	
	Value	%	Value	%
Consumption of Raw Material	Nil	Nil	Nil	Nil
Stores & Spares and components consumed (Indigenous)	1	100	1	100
Stores & Spares and components consumed (Imported)	Nil	Nil	Nil	Nil
TOTAL	1	100	1	100

d. Earning in Foreign Currency

Earning in Foreign Currency during FY 2023-24 is Nil (Previous Year – Nil)

41. In compliance of Ind AS 36 on “Impairment of Assets”, the assets have been reviewed and assessed for impairment and there are no impaired assets.
42. In compliance of Ind AS 37 on “Provisions, Contingent Liabilities and Contingent Assets” the required information on provision for probable obligations is as under :

Provisions	₹ in Lakhs			
	Opening Balance as on 01.04.2023	Additions incl. interest during the year	Reversal / adjustment during the year	Closing Balance as on 31.03.2024
Direct Tax	-	-	-	-
Deferred Tax (net of MAT)	(10.33)	(47.33)	-	(57.66)

43. Segment Reporting

The Company is primarily engaged in segment of City Gas Distribution and hence there is no separate reportable segment as per IND AS 108 as prescribed by India Accounting Standards specified under section 133 of Companies Act, 2013 read with Companies (Accounts) Rules 2014 issued by the Central Government.

44. The company operates in a single segment of Natural Gas Business; therefore, disclosure requirements as per Ind AS 108 “Operating Segments” are not applicable. However, entity-wise disclosures are as under:

Information about products and services:

The Company is in a single line of business of “Sale of Natural Gas”.

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

Geographical Information:

All the company operations in the business of Natural Gas, including City Gas Distribution are in Assam. Accordingly, revenue from customers and all assets are located in Assam only.

Information about major customers:

Only one major customer i.e. IOCL during the year ended 31st March, 2024 (Previous Year: Nil) contributed to more than 10% of the revenue individually on account of sale of CNG.

45. Disclosure under Ind AS 115 on "Revenue from Contract with Customers" is as under :

Disaggregated Revenue Information

The disaggregation of the company's revenue from contracts with customers is disclosed at Note -19.

Sale of CNG and PNG is the main activity of City Gas Distribution Business and other operating income is incidental to sale of CNG and PNG. Other Operating Income includes income from application money for connections, installation charges, interest received from the customers for the delayed payments and rent from domestic connections etc. Sale of pipes, fittings and other material is revenue incidental to the activity of sale and distribution of natural gas to customers All revenues are earned on transfer of goods or services to the customers

Purchase of natural gas from suppliers are value added tax (VAT) paid and company is not charging VAT from the customers on sale of natural gas in the form of PNG and CNG as per provision of Assam Vat Act.

Contract Balances

Description	₹ in Lakhs	
	As on 31 st March, 2024	As on 31 st March, 2023
Trade Receivables	73.16	69.02
Contract Liabilities	Nil	Nil

Trade receivables are interest bearing and are generally on terms of 15 days credit after billing for PNG Sale and 7 days for CNG sale. Contract liabilities are the advances received from the customers against the supply of gas to be made after the reporting date.

Performance Obligation

The company earns revenues primarily from sale of natural gas in the form of PNG and CNG. Revenue is recognized on supply of gas to customers based on reading recorded on the meter. There are no return rights attached to the sale, hence, no right of return liability

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

or asset exists. There are no performance obligations remaining to be satisfied as at reporting date for which transaction price has been allocated.

46. In compliance of Ind AS 116 on 'Leases', the disclosures in respect of Leases are as under:

i. Nature of the lease transaction

Land Leases

The Company has taken plots of land on lease for setting up CNG, City Gas Station and site office purpose. The lease term mentioned in the agreements range from 11 months to 60 year Lease agreements are renewable on mutually agreed terms and do not contain any non-cancellable period.

Building Leases

The Company has taken office/warehouse buildings on lease with monthly payment terms. The lease term mentioned in the agreements range from 11 months to 36 months. Most of the agreements are renewable on mutually agreed terms.

Other Leases

The Company has also taken various commercial vehicles on lease. The lease term mentioned in the agreements are for 2 years from the date of deployment. Lease rentals include lease and non-lease component viz. fuel cost, repair and maintenance etc. and only hiring portion is considered for ROU assets accounting.

ii. Amounts recognised in profit and loss :-

Description	₹ in Lakhs	
	FY 2023-24	FY 2022-23
Amortization expense of right-of-use assets	585	111
Interest expense (included in finance cost)	62	18
Expense relating to short-term leases (Refer Note No. 2.7)	146	60
Expense relating to low value assets leases (Refer Note No.2.7)	-	-

iii. The total cash outflow for leases during the year :-

Description	₹ in Lakhs	
	FY 2023-24	FY 2022-23
Principal Portion of lease liability	577	184
Interest portion of lease liability	62	18
Expense relating to short-term leases (Refer Note No. 2.7)	146	60

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

Expense relating to low value assets leases (Refer Note No. 2.7)	-	-
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47. Disclosure under the Micro, Small and Medium Enterprises Development Act, 2006 ("MSMED Act, 2006"):

Particulars	₹ in Lakhs	
	2023-24	2022-23
i) The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting year; *	Nil	Nil
ii) The amount of interest paid by the buyer in terms of Section 16 of MSMED Act 2016, along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year;	Nil	Nil
iii) The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under this Act;	Nil	Nil
iv) The amount of interest accrued and remaining unpaid at the end of each accounting year; and	Nil	Nil
v) The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are actually paid to the small enterprise, for the purpose of disallowance as a deductible expenditure under Section 23 of MSMED Act 2016.	Nil	Nil

The above information regarding micro, small and medium enterprises have been determined to the extent such parties have been identified on the basis of information available with the Company.

*Does not include trade payable to micro and small enterprises as on 31.03.2024 of ₹ 2416 Lakhs (Previous Year : ₹ 303 lakhs) for liabilities booked on actual/accrual basis and there is no interest due thereon and these liabilities are unpaid to any supplier as at the end of reporting date due to contractual terms.

48. Related Party Disclosures: 31st March 2024

- A. Names of related parties and descriptions of relationship as identified and certified by the Company.

Assam Gas Company Ltd.
GAIL Gas Ltd.
Oil India Ltd.
GAIL (India) Ltd.

Key Management Personnel (KMP)

Biswabrata Lahkar, Chairman, (upto 16.05.2023)
 Abhijit Borgohain (from 17.05.2023 to 31.12.2023)
 Bhairab Bhuyan (w.e.f. 22.01.2024)
 Gokul Chandra Swargyari, Director
 Raman Chaddha, Director (upto 25.04.2023)
 Kapil Kumar Jain (upto 09.01.2024)
 Pranjyoti Dutta (w.e.f. 14.08.2023)
 Panchanan Haldar (from 09.01.2024 to 12.04.2024)
 Ajay Kumar Jindal (w.e.f. 12.04.2024)
 Manoj Kumar Baruah, Director (upto 17.07.2023)

Abhijit Baruah, CEO (upto 17.07.2023)
 Manoj Kumar Baruah, CEO (w.e.f. 17.07.2023)
 Atul Kumar Agarwal, CFO
 Partha Pratim Adhyapak, COO
 Nitul Boruah, CS

B Details of transactions with related parties in the ordinary course of business for the period ended on 31st March, 2024.

i. Promoter Company Assam Gas Company Ltd.

Description	₹ in Lakhs	
	2023-24	2022-23
Purchase of CNG	-	2.92
Reimbursement of Remuneration to Staff	85.07	76.79
Compression Charges and Reimbursement of Excise Duty	201.05	42.44
Reimbursement of Rent of Land	3.21	2.84
Advertisement and others	26.74	1.50
Equity Share Capital	720.00	1051.68
Total	1036.07	1178.17

ii. Promoter Company – GAIL Gas Ltd.

Description	₹ in Lakhs	
	2023-24	2022-23
Purchase of Material	-	960.41
Reimbursement of Remuneration to Staff	215.71	154.05
Equity Share Capital	390.00	569.66
Total	605.71	1684.12

iii. Promoter Company – Oil India Ltd.

Description	₹ in Lakhs	
	2023-24	2022-23

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

Reimbursement of Remuneration to Staff	188.10	193.26
Equity Share Capital	390.00	569.66
Permission Charges	7.97	-
Total	586.07	762.92

iv. **GAIL (India) Ltd.**

Description	₹ in Lakhs	
	2023-24	2022-23
Purchase of Gas	327.54	111.94
Compression Charges and Reimbursement of Excise Duty	-	0.57
Hook up Charges	872.00	-
Total	1199.54	112.51

C. **Amount due to related parties**

Description	₹ in Lakhs	
	2023-24	2022-23
Assam Gas Company Ltd.	27.64	15.91
GAIL Gas Ltd.	20.74	12.63
Oil India Ltd.	52.71	62.85
GAIL (India) Ltd.	14.09	19.13

D. **Terms and conditions of transactions with related parties**

The transactions with related parties are made on terms equivalent to those that prevail in arm's length transactions. Outstanding balances at the period-end are unsecured and interest free.

- E. Company has not entered into any transaction with Key Management Personal. Moreover, salary and other allowances have been reimbursed to the promoter company in respect of CEO, CFO and COO.
- F. No Loans & Advances in the nature of loans are granted to Promoters, Directors, Key Managerial Persons (KMP) and Related Parties for the period ending as on 31.03.2024 by the company.

49. **Fair values of financial assets, and financial liabilities.**

The fair value of other financial assets, cash and equivalents, including fixed deposits and other current liabilities approximate the carrying amounts because of the short-term nature of these financial instruments.

The fair values of non-current financial assets (such as security deposits, Bank deposits etc.) and long-term variable rate borrowings are considered to be same as their carrying values as the impact of fair valuation is not material.

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

Financial assets that are neither past due nor impaired include cash and cash equivalents, short term fixed deposits, security deposits and other current assets.

50. Fair value hierarchy

The following is the hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1 – Quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 – Inputs other than quoted prices included within level 1 that are for the asset or liability, either directly (i.e. at prices) or indirectly (i.e. derived from prices).

Level 3 – Inputs for the assets or liabilities that are not based on observable market data (unobservable inputs), No financial assets/liabilities have been fair valued.

The following table presents fair value hierarchy of assets and liabilities measured at a fair value on recurring basis.

Particulars	₹ in Lakhs	
	2023-24	2022-23
Financial Assets measured at amortized costs		
Cash and Cash Equivalents	3731.14	2951.27
Other Financial Assets	49.12	11.70
Trade Receivables	73.16	69.02
Loan and Advances	-	17.61
Other Current Assets	223.16	257.83
Total	4076.58	3307.43
Financial Liabilities measured at amortized cost		
Trade and Other Payables	3050.38	4794.05
Other Financial Liabilities	825.97	132.29
Other Current Liabilities	477.71	402.87
Total	4354.06	5329.21

The carrying amount of cash and cash equivalents, short term fixed deposits, trade receivables, trade payables, other current financial assets and liabilities are considered to be same as their carrying amounts largely due to the short-term maturities of these instruments.

51. Financial Risk Management Objectives and Policies

The Company's principal financial liabilities, comprise trade and other payables. The main purpose of these financial liabilities is to finance the Company's operations and to provide guarantee to support its operations. The Company's principal financial assets include trade and other receivables, and cash and cash equivalents that derive directly from its operations.

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

The Company is exposed to market risk, credit risk and liquidity risk. The Company's senior management oversees the management of these risks and also ensure that the Company's financial risk activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. The Board of Directors reviews and agrees policies for managing each of these risks, which are summarized below:

Market Risk –

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises of interest rate risk. Financial instruments affected by market risk include deposits.

The company does not have any long-term interest-bearing securities but have raised long-term borrowing during the period linked to SBI 6 Month MCLR. Further, as per loan agreement SBI 6 Month MCLR will be re-set every six months from the date of first drawl. Hence, the company have market risk related to interest on loan in case SBI 6 Month MCLR fluctuate which is not material at present.

Credit Risk –

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and financial institutions and other financial instruments.

The company limits its exposures to credit risk of cash held with banks by dealing with highly rated banks and retaining sufficient balances in the bank accounts required to meet operational costs. The management reviews the bank accounts on regular basis and fund drawdowns are planned to ensure that there is minimal surplus cash in bank accounts. The company does not foresee any credit risks on deposits with regulatory authorities.

Liquidity Risk –

Liquidity risk is the risk that the Company will encounter in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The approach of the Company to manage liquidity is to ensure, as far as possible, that these will have sufficient liquidity to meet their respective liabilities when they are due, under both normal and stressed conditions, without incurring unacceptable losses or risk damage to their reputation.

The table below summarizes the maturity profile of the Company's financial liabilities based on contractual undiscounted payments.

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

₹ In Lakhs

As at March 31, 2024	Less than 3 months	3 to 12 months	1 to 5 years	More than 5 years	Total
Lease Liabilities *	136.62	316.59	15.58	18.13	486.92
Trade Payable	3045.59	4.79	-	-	3050.38
Other Financial Liabilities	196.07	521.62	108.28	-	825.97

As at March 31, 2023	Less than 3 months	3 to 12 months	1 to 5 years	More than 5 years	Total
Lease Liabilities *	171.03	480.88	488.37	17.10	1157.38
Trade Payable	4794.05	-	-	-	4794.05
Other Financial Liabilities	12.90	89.25	-	30.14	132.29

*As per provisions of Ind AS 107, the contractual amounts disclosed in the maturity analyses as required by paragraph 39(a) and (b) are the contractual undiscounted cash flows i.e. gross finance lease obligations (before deducting finance charges). Such undiscounted cash flows differ from the amount included in the Balance Sheet because the amount in Balance Sheet is based on discounted cash flows.

52. Capital Management

For the purpose of the Company's capital management, capital includes issued equity capital, share premium and all other equity reserves attributable to the equity holders of the Company. The primary objective of the Company's capital management is to maximize the shareholder value. The Company has not distributed any dividend to its shareholders. The Company in the current period has borrowed the debts to meet the capex requirement for achieving the Minimum Work Programme.

53. CWIP - Ageing Schedule:

₹ In Lakhs

Description	Amount as on 31.03.2024				Total
	Less than 1 year	1-2 Years	2-3 Years	More than 3 Years	
Project in Progress :	14741.75	9331.73	884.89	1305.54	26263.91
Project Temporarily Suspended	-	-	-	-	-
Total	14741.75	9331.73	884.89	1305.54	26263.91

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

₹ In Lakhs

Description	Amount as on 31.03.2023				Total
	Less than 1 year	1-2 Years	2-3 Years	More than 3 Years	
Project in Progress :	9716.72	1538.91	455.42	671.79	12382.84
Project Temporarily suspended	-	-	-	-	-
Total	9716.72	1538.91	455.42	671.79	12382.84

54. Reconciliation of Capital Work in Progress as on 31.03.2024 is as under –

₹ In Lakhs

Description	Opening Balance as on 01.04.2023	Additions during the year	Reversal adjustment / during the year	Closing Balance as on 31.03.2024
CWIP	12382.54	14384.76	503.39	26263.91

55. Ratios :-

Sl No.	Ratio	Numerator	Denominator	2023-24	2022-23	Variations
A	Current Ratio (in times)	Current Assets	Current Liabilities	0.85	0.56	51%
B	Debt Equity Ratio (in times)	Total Long Terms Debts	Total Equity (Equity plus Reserves)	1.27	-	100%
C	Debt Service Coverage Ratio (in times)	EBIDTA	Interest plus Principal Repayment of Debts	-7.74	-	100%
D	Return Equity Ratio (in %)	PAT	Average Shareholders' Equity	-9.67%	-2.96%	227.34%
E	Inventory Turnover Ratio (in times)	Cost of Goods Sold	Average Inventory	32.31	15.26	111.70%
F	Trade Receivable Turnover Ratio (in times)	Revenue from Operation	Average Trade Receivable	11.05	5.33	107.34%
G	Trade Payable Turnover Ratio (in times)	Cost of Goods Sold	Average Trade Payables	0.13	0.06	107.99%
H	Net Capital Turnover Ratio (in times)	Revenue from Operation	Working Capital	-1.09	-0.0740	1377.19%

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

I	Net Profit Ratio (in %)	Profit after Tax	Revenue from Operation	-148.66%	-169.82%	-12.46%
J	Return on Capital Employed (in %)	EBIDTA	Shareholders Equity plus Total Debts plus Lease Liabilities minus Deferred Tax Assets	-1.70%	-1.08%	57.72%
K	Return on Investment (%)	Profit after Tax	Total Equity (Equity plus Reserves)	-9.54%	-2.72%	250.37%

Notes :-

1. **Current Ratio** has increased due to increase in current assets.
 2. **Debt Equity Ratio and Debt Service Coverage Ratio** has increased due to drawl of loan during the year.
 3. **Return Equity Ratio** has increased due to increase in loss in the current year.
 4. **Inventory Turnover Ratio** has increased due to purchase of material.
 5. **Trade Receivable Turnover Ratio** has increased due to increase in sales.
 6. **Trade Payable Turnover Ratio** has increased due to increase in cost of goods sold and trade payables.
 7. **Net Capital Turnover Ratio** has increased due to higher revenue and decrease in negative working capital.
 8. **Net Profit Ratio** has decreased due to higher loss and higher sales.
 9. **Return on Capital Employed and Return on Investment** has increased due to increase in loss during the current year.
56. No proceedings have been initiated or pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and the rules made thereunder as on 31.03.2024.
 57. The Company has taken non-fund-based facility from banks on the basis of security of 1st charge on current assets. Statement of current assets filled by the company with banks, if any, are in agreement with the books of accounts as on 31.03.2024.
 58. The company is not declared as a wilful defaulter by any bank or financial Institution or any other lender as on 31.03.2024.
 59. The company has not entered into any transactions with companies struck off under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956 as per information available with the company.
 60. All the charges with ROC have been filled within the statutory period for the period ended 31.03.2024.
 61. Balance confirmation has been sought from vendors / contractors / promoters' companies. However, reconciliation of accounts with parties is carried out as ongoing process and

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

balances are subject to reconciliation and consequent adjustment which in the opinion of the management are not material.

62. Previous Year's figures have been regrouped/ reclassified wherever necessary to correspond with the current year's classification/disclosure.

As per our report of even date attached

For Arun Rathi & Associates
Chartered Accountants
(Firm's Registration No. 327369E)

ARUN Digitally signed
by ARUN RATHI
Date: 2024.04.25
17:48:17 +05'30'

Partner – Arun Rathi
(Membership No. 300577)
UDIN: 24300577BKFELQ7599

Bhairab Digitally signed
by Bhairab
Bhuyan
Date: 2024.04.25
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Bhairab Bhuyan
Chairman
DIN: 10469433

For and on behalf of the Board of Directors
Purba Bharati Gas Private Limited
CIN - U40200AS2019PTC019678

Pranjyoti Digitally signed by
Pranjyoti Dutta
Date: 2024.04.25
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Pranjyoti Dutta
Director
DIN:10258426


Manoj Kumar Baruah
Chief Executive Officer

Atul Digitally signed by
Atul Kumar
Agarwal
Date: 2024.04.25
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Atul Kumar Agarwal
Chief Finance Officer

Nitul Digitally signed
by Nitul Boruah
Date: 2024.04.25
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Nitul Boruah
Company Secretary
M. No. -A45582

Place: Guwahati
Date: 25.04.2024

1. Corporate Information

Purba Bharati Gas Private Limited (the 'Company') is a private limited company domiciled in India was incorporated on 19th November 2019 under the provisions of the Companies Act, 2013 applicable in India for the smooth implementation of City Gas Distribution (CGD) Projects. It's registered and principal office of business is located at 6th Floor - Block A, Central Mall, G.S. Road, Christian Basti, Guwahati, Dist. Kamrup (M) - 781005. The company has been authorized by Petroleum and Natural Gas Regulatory Board (PNGRB) for implementing City Gas Distribution Projects in Cachar, Hailakandi & Karimganj Districts and Kamrup & Kamrup Metropolitan Districts. The company is primarily engaged in the business of selling Compressed Natural Gas (CNG) & Piped Natural Gas (PNG). The company maintains its books of accounts at the registered address.

2. Significant accounting policies

Significant accounting policies adopted by the Company are as under:

2.1 Basis of presentation of Financial Statements:

(a) Statement of Compliance with Ind AS:

These financial statements have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and other relevant provisions of the Companies Act, 2013 (the Act) (as amended from time to time). The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and relevant amendment rules issued thereafter and Companies (Indian Accounting Standards) Amendment Rules, 2016. The financial statements have been prepared on historical cost basis.

The financial statements are presented in Indian Rupees ('INR') and the values are rounded to the nearest Lakhs except otherwise indicated.

(b) Basis of measurement:

The Company presents assets and liabilities in the balance sheet based on current / non-current classification.

An asset is classified as current when it satisfies any of the following criteria :-

- It is expected to be realised in, or is intended for sale or consumption in, the Company's normal operating cycle.
- It is held primarily for the purpose of being traded.
- It is expected to be realised within 12 months after the reporting date; or
- It is cash or cash equivalent unless it is restricted from being exchanged or used to settle a liability for at least 12 months after the reporting date.
- All other assets are classified as non-current.

A liability is classified as current when it satisfies any of the following criteria:

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

- It is expected to be settled in the Company's normal operating cycle;
- It is held primarily for the purpose of being traded
- It is due to be settled within 12 months after the reporting date;

The Company does not have an unconditional right to defer settlement of the liability for at least 12 months after the reporting date. Terms of a liability that could, at the option of the counterparty.

All other liabilities are classified as non-current.

Deferred Tax Assets and Liabilities are classified as non-current only.

2.2 Property, Plant and Equipment

Property, Plant and Equipment are stated at historical cost less depreciation. Historical Cost includes expenditure that is directly attributable to the acquisition of the items. Indirect taxes attributable to the respective assets are added to cost of assets as the same is ineligible for input tax credit under relevant statute. The Costs of an item of Property, Plant and Equipment is recognized as an asset if, and only if it is probable that the future economic benefits flow to the entity and the cost of an item can measure reliably

In case of other assets, the initial cost of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes, and any directly attributable costs of bringing an asset to working condition and location for its intended use. It also includes the initial estimate of the costs of dismantling and removing the item and restoring the site on which it is located.

Property, Plant and Equipment are eliminated from financial statements, either on disposal or when retired from active use. Losses/gains arising in case of retirement/disposals of property, plant and equipment are recognized in the statement of profit and loss in the year of occurrence.

Leasehold Land are amortised over the lease period. Leasehold improvements are amortised over the remaining period of the primary lease or expected useful lives whichever is shorter.

Depreciation and useful life

Depreciable amount for assets is the cost of an asset, or other amount substituted for cost, less its estimated residual value. Depreciation is recognised so as to write off the cost of assets (other than freehold land and properties under construction) less their residual values over their useful lives, using straight-line method as per the useful life prescribed in Schedule II to the Companies Act, 2013 except in respect of following categories of assets, in whose case the life of the assets has been assessed as under based on technical advice, taking into account the nature of the asset, the estimated usage of the asset, the operating conditions of the asset, past history of replacement, anticipated technological changes, manufacturers warranties and maintenance support, etc.

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

Property, Plant and Equipment	Useful Life
Building	30 to 60 years
Plant & Machinery	10 to 40 years
Furniture & Fixtures	8 to 10 years
Vehicles	8 to 10 years
Office Equipment	3 to 10 years
Computers	3 years

The Company reviews the residual value, useful lives and depreciation method annually and, if expectations differ from previous estimates, the change is accounted for as a change in accounting estimate on a prospective basis. An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

2.3 Capital Work in Progress

Capital Work in Progress includes construction stores including material in transit/ equipment / services, etc. received at site for use in the projects.

All revenue expenses incurred during construction period, which are exclusively attributable to acquisition / construction of fixed assets, are capitalized at the time of commissioning of such assets.

Borrowing cost related to acquisition / construction of property, plant and equipment which take substantial period of time to get ready for its intended use are also included to the extent they relate to the period till such assets are ready to be put to use. The cost of asset not put to use before the year and capital inventory are disclosed under Capital Work in Progress.

2.4 Intangible Assets

Intangible Assets acquired separately are measured on initial recognition at cost. Subsequently, intangible assets are measured at cost less accumulated amortisation and accumulated impairment losses, if any. Intangible Assets are amortised over their estimated useful life on a straight line basis. Software is amortised over the estimated useful life ranging from 0-5 years and assessed for impairment whenever there is an indication that the intangible asset may be impaired.

2.5 Impairment of Assets

At each balance sheet date, the Company assesses whether there is any indication that any property, plant and equipment's and intangible assets with finite life may be impaired. If any such impairment exists, the recoverable amount of an asset is estimated to determine the extent of impairment, if any.

2.6 Inventories

Inventories are measured at the lower of cost and net realizable value.

Stock of gas in pipeline is valued at cost (FIFO) or net realizable value whichever is lower.

The cost of inventories is based on the first-in first-out principle, and includes expenditure incurred in acquiring the inventories, production or conversion costs and other costs incurred in bringing them to their existing location and condition.

Net realizable value is determined based on estimated selling price, less further costs expected to be incurred to completion and disposal.

Finished Products are valued at cost or net realisable value which ever is lower.

2.7 Leases

Ind AS 116 Leases, mandatory for reporting periods beginning on or after April 1, 2019, is applicable to all contracts existing as on, or entered into, on or after 1 April 2019.

As a lessee

Identification of Lease

At the inception of the contract, each contract is, or contains, a lease is assessed. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. Each contract is assessed whether:

- The contract involves the use of an identified asset, specified explicitly or implicitly.
- The Company has the right to obtain substantially all the economic benefits from use of the asset throughout the period of use, and
- The Company has right to direct the use of the asset.

Company recognizes lease liabilities to make lease payments and Right-of-Use assets representing the right to use the underlying assets.

Recognition of Right of Use Asset (ROU)

The Company recognizes a ROU asset at the lease commencement date (i.e., the date the underlying asset is available for use). The cost of right-of use assets includes the amount of lease liabilities recognized, adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or site on which it is located, less any lease incentives received.

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

ROU assets are subsequently amortized using the straight-line method from the commencement date to the earlier of the end of the useful life of ROU asset or the end of the lease term. If ownership of the leased asset transfers to the Company at the end of the lease term or the cost reflects the exercise of a purchase option, depreciation is calculated using the estimated useful life of the asset. In addition, the right of use asset is periodically reduced by impairment losses, if any, and adjusted for certain re-measurement of the lease liability.

Recognition of Lease Liability

Lease Liabilities are initially measured at the present value of the lease payments to be paid over the lease term. Lease payments included in the measurement of the lease liabilities comprise of the following:

- Fixed payments, including in-substance fixed payments;
- Variable lease payments that depend on an index or a rate
- Amounts expected to be payable under a residual value guarantee; and
- The exercise price under a purchase option, extension option and penalties for early termination only if the Company is reasonably certain to exercise those options.

Lease Liabilities are subsequently increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is re-measured if there is a modification, a change in the lease term, a change in the lease payments (e.g., changes to future payments resulting from a change in an index or rate used to determine such lease payments) or a change in the assessment of an option to purchase the underlying asset.

Short-Term Leases and Leases of Low-Value Assets

Short-Term lease recognition exemption are being applied to its short-term leases (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases of Rs. 5 lakhs that are considered to be low value. Lease payments on short-term leases and leases of low-value assets are recognized as expense.

As a lessor

Leases are classified as operating leases when all the risks and rewards of ownership of an asset do not transfer substantially. Rental income from operating lease is recognized as revenue.

Leases are classified as finance leases when substantially all of the risks and rewards of ownership transfer from the Company to the lessee. Amounts due from lessees under finance leases are recorded as receivables and finance lease income is allocated to accounting periods to reflect a constant periodic rate of return on the net investment outstanding in respect of the lease.

2.8 Revenue Recognition

Sale of goods

Revenue from sales is recognised when control of the products has transferred, being when the products are delivered to the customer, the customer has full discretion over the channel and price to sell / consume the products, and there is no unfulfilled obligation that could affect the customer's acceptance of the products. Revenue is measured at the fair value of the consideration received or receivable.

The Company recognises revenues on sale of products, net of discounts, sales incentives, rebates granted, returns, sales taxes/GST and duties when the products are delivered to customer or when delivered to a carrier for export sale, which is when title and risk and rewards of ownership pass to the customer.

Revenue on sale of Piped Natural Gas is recognised on transfer of title to the consumers at delivery point and it is billed bi-monthly to domestic piped natural gas consumers.

Revenue on sale of Compressed Natural gas (CNG) is recognised on sale of gas to customers from CNG Stations and it is billed on fortnightly basis to Oil Marketing Companies.

Other Income

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

Income in respect of Interest on delayed realization from customers is accounted on receipt basis.

Entire revenue from provision of extra pipelines at customer's premises is accounted for as Income in the year of receipt / incurrence.

2.9 Borrowing Costs

Borrowing costs that are attributable to the acquisition, construction or production of a qualifying assets are capitalised as a part of the cost of such asset till such time the asset is ready for its intended use or sale, after netting off any income earned on temporary investment of such funds. A qualifying asset is an asset that necessarily requires a substantial period of time to get ready for its intended use or sale.

All other borrowing costs are recognised as an expense in the period in which they are incurred.

2.10 Taxes

Income Tax expense or credit for the period is the tax payable on the current period's taxable income based on the applicable income tax rate for each jurisdiction adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

Current Tax:

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the Statement of Profit and Loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible.

Deferred Tax:

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Financial Statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and liabilities and when the deferred tax balances relate to the same taxation authority. Current tax assets and tax liabilities are offset where the entity has a legally enforceable right to offset and intends either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and is adjusted to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the asset to be recovered.

2.11 Assets classified as held for sale

Non-current assets or disposal groups are classified as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Such assets or disposal groups are classified only when both the conditions are satisfied –

1. The sale is highly probable, and
2. The asset or disposal group is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such assets.

Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification as held for sale, and actions required to complete the plan of sale should indicate that it is unlikely that significant changes to the plan will be made or that the plan will be withdrawn. Non-

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

current assets or disposal group are presented separately from the other assets in the balance sheet. The liabilities of a disposal group classified as held for sale are presented separately from other liabilities in the balance sheet.

Upon classification, non-current assets or disposal group held for sale are measured at the lower of carrying amount and fair value less costs to sell. Non-current assets which are subject to depreciation are not depreciated or amortized once those classified as held for sale.

2.12 Provisions and Contingent Liabilities

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

Provisions for restructuring are recognised by the Company when it has developed a detailed formal plan for restructuring and has raised a valid expectation in those affected that the Company will carry out the restructuring by starting to implement the plan or announcing its main features to those affected by it.

Provisions are measured at the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

Contingent liabilities exceeding Rs.5 Lakhs in each case are disclosed by way of notes to accounts.

Provisions, contingent liabilities, contingent assets and commitments are reviewed at each balance sheet date.

2.13 Cash and Cash Equivalents

Cash and cash equivalent in the Balance Sheet comprise cash at banks and on hand and short-term deposits (with original maturities of three months or less from the date of acquisition) which are subject to insignificant risk of changes in value.

2.14 Financial Instruments

Financial assets and financial liabilities are recognised when an entity becomes a party to the contractual provisions of the instrument. Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through Statement of Profit and Loss (FVTPL)) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

of financial assets or financial liabilities at fair value through profit and loss are recognised immediately in Statement of Profit and Loss.

a) Financial assets

The Company initially recognises loans and advances, deposits and debt securities purchased on the date on which they originate. Purchases and sale of financial assets are recognised on the trade date, which is the date on which the Company becomes a party to the contractual provisions of the instrument. All financial assets are recognised initially at fair value. In the case of financial assets not recorded at FVTPL, transaction costs that are directly attributable to its acquisition of financial assets are included therein.

i) *Classification of financial assets and Subsequent Measurement*

On initial recognition, a financial asset is classified to be measured at :-

- Amortised cost; or
- Fair Value through Other Comprehensive Income (FVTOCI) – debt investment; or
- Fair Value through Other Comprehensive Income (FVTOCI) – equity investment; or
- Fair Value through Profit or Loss (FVTPL)

ii) *A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated at FVTPL:*

- The asset is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A debt instrument is classified as FVTOCI only if it meets both of the following conditions and is not recognised at FVTPL:

- The asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

All equity investments in scope of IND AS 109 are measured at fair value. Equity instruments which are held for trading and contingent consideration recognised by an acquirer in a business combination to which IND AS 103 applies are classified as at FVTPL. For all other equity instruments, the Company may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The Company makes such election on an instrument-by-instrument basis. The classification is made on initial recognition and is irrevocable.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the Statement of Profit and Loss. All other financial assets are classified as measured at FVTPL.

iii) *Impairment*

The Company applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, debt instruments at FVTOCI, lease receivables, trade receivables, and other contractual rights to receive cash or other financial asset, and financial guarantees not designated as at FVTPL.

Expected credit losses are the weighted average of credit losses with the respective risks of default occurring as the weights. Credit loss is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the Company expects to receive (i.e. all cash shortfalls), discounted at the original effective interest rate (or credit-adjusted effective interest rate for purchased or originated credit-impaired financial assets). The Company estimates cash flows by considering all contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) through the expected life of that financial instrument.

The Company measures the loss allowance for a financial instrument at an amount equal to the lifetime expected credit losses if the credit risk on that financial instrument has increased significantly since initial recognition. If the credit risk on a financial instrument has not increased significantly since initial recognition, the Company measures the loss allowance for that financial instrument at an amount equal to 12-month expected credit losses. 12-month expected credit losses are portion of the life-time expected credit losses and represent the lifetime cash shortfalls that will result if default occurs within the 12 months after the reporting date and thus, are not cash shortfalls that are predicted over the next 12 months.

iv) *Derecognition of financial assets*

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party.

b) Financial Liabilities

Financial liabilities are classified as measured at amortised cost or 'FVTPL'. A Financial Liability is classified as at FVTPL if it is classified as held-for-trading or it is a derivative (that does not meet hedge accounting requirements) or it is designated as such on initial recognition. The company's financial liabilities include lease liabilities, trade and other payables, loans and borrowings including overdrafts.

A financial liability is classified as held for trading if:

- It has been incurred principally for the purpose of repurchasing it in the near term; or
- On initial recognition it is part of a portfolio of identified financial instruments that the Company manages together and has a recent actual pattern of short-term profit-taking; or
- It is a derivative that is not designated and effective as a hedging instrument.

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

A financial liability other than a financial liability held for trading may be designated as at FVTPL upon initial recognition if:

- Such designation eliminates or significantly reduces a measurement or recognition inconsistency that would otherwise arise;
- The financial liability forms part of a group of financial assets or financial liabilities or both, which is managed and its performance is evaluated on a fair value basis, in accordance with the Company's documented risk management or investment strategy, and information about the grouping is provided internally on that basis; or
- It forms part of a contract containing one or more embedded derivatives, and IND AS 109 permits the entire combined contract to be designated as at FVTPL in accordance with IND AS 109.

Financial liabilities at FVTPL are stated at fair value, with any gains or losses arising on re-measurement recognised in Statement of Profit and Loss. The net gain or loss recognised in Statement of Profit and Loss incorporates any interest paid on the financial liability and is included in the 'other gains and losses' line item in the Statement of Profit and Loss. Financial liabilities (interest bearing loans and borrowings) are subsequently measured at amortised cost using the effective interest method.

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. An exchange with a lender of debt instruments with substantially different terms is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. Similarly, a substantial modification of the terms of an existing financial liability (whether or not attributable to the financial difficulty of the debtor) is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in profit or loss.

Offsetting financial instrument

Financial assets and liabilities are offset and the net amount is reported in the balance sheet where there is a legally enforceable right to offset the recognised amounts and there is an intention to settle financial asset and liability on a net basis or realise the asset and settle the liability simultaneously. The legally enforceable right must not be contingent on future events and must be enforceable in the normal course of business and in the event of default, insolvency or bankruptcy of the Company or the counterparty.

2.15 Employee Benefits

Employee benefits include salaries, wages, contribution to provident fund, gratuity, leave encashment towards un-availed leave, compensated absences and other terminal benefits.

a) Short-term employee benefits

Wages and salaries, including non-monetary benefits that are expected to be settled within 12 months after the end of the period in which the employees render the related service are recognised in respect of employees' services up to the end of the reporting period and are measured at the amounts expected to be paid when the liabilities are settled. The liabilities are presented as current employee benefit obligations in the balance sheet.

b) Post-employment benefits

i. Defined contribution plan

Employee Benefit under defined contribution plans comprises of Contributory provident fund, Post Retirement benefit scheme, Employee pension scheme, composite social security scheme etc. is recognized based on the undiscounted amount of obligations of the Company to contribute to the plan.

ii. Defined benefit plan

Defined benefit plans comprising of gratuity, post-retirement medical benefits and other terminal benefits, are recognized based on the present value of defined benefit obligations which is computed using the projected unit credit method with actuarial valuations being carried out at the end of each annual reporting period. The amount so derived in respect of Gratuity will be paid to LIC. These are accounted either as current employee cost or included in cost of assets as permitted.

Other long-term employee benefit comprises of leave encashment towards un-availed leave and compensated absences, these are recognized based on the present value of defined obligation which is computed using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. These are accounted either as current employee cost or included in cost of assets as permitted. Re-measurements of leave encashment towards un-availed leave and compensated absences are recognized in the Statement of Profit and Loss except those included in cost of assets as permitted in the period in which they occur.

2.16 Contributed Equity

Equity Shares are classified as equity share capital. Incremental costs directly attributable to the issuance of new ordinary shares and share options and buyback of ordinary shares are recognized as a deduction from equity, net of any tax effects.

2.17 Earnings per Share

A basic earnings per share is computed by dividing the net profit after tax by weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the year is adjusted for treasury shares, bonus

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

issue, bonus element in a rights issue to existing shareholders, share split and reverse share split (consolidation of shares).

Diluted earnings per equity share is calculated by dividing the adjusted net profit after tax attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the year is adjusted for treasury shares, bonus issue, bonus element in a rights issue to existing shareholders, share split and reverse share split (consolidation of shares).

2.18 Others

Insurance claims are accounted for on the basis of claims admitted by the insurers

Custom duty and other claims (Including interest on delayed payments) are accounted for on acceptance in principle.

Liquidated Damages / Price Reduction Schedule, if any, are accounted for as and when recovery is affected and the matter is considered settled by the management.

2.19 Significant Accounting Judgments, Estimates and Assumptions

The preparation of the financial statements in conformity with Ind AS requires the Management to make estimates, judgments and assumptions. These estimates, judgments and assumptions affect the application of accounting policies and the reported amounts of assets and liabilities, the disclosures of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the period. Actual results could differ from those estimates.

Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods. Company has identified the areas where significant judgments, estimates and assumptions are required. Changes in estimates are accounted for prospectively.

Contingent liabilities may arise from the ordinary course of business in relation to claims against the Company, including legal, contractor, land access and other claims. By their nature, contingencies will be resolved only when one or more uncertain future events occur or fail to occur. The assessment of the existence, and potential quantum, of contingencies inherently involves the exercise of significant judgement and the use of estimates regarding the outcome of future events.

Determining the lease term of contracts with renewal and termination options **Group as lessee**

The Company determines the lease term as the non-cancellable term of the lease, together with any periods covered by an option to extend the lease if it is reasonably

Notes Accompanying the Financial Statements for the period ended March 31st, 2024

certain to be exercised, or any periods covered by an option to terminate the lease, if it is reasonably certain not to be exercised. The Company has lease contracts that include extension and termination options. The Company applies judgment in evaluating whether it is reasonably certain whether or not to exercise the option to renew or terminate the lease. That is, it considers all relevant factors that create an economic incentive for it to exercise either the renewal or termination. After the commencement date, the Company reassesses the lease term if there is a significant event or change in circumstances that is within its control and affects its ability to exercise or not to exercise the option to renew or to terminate (e.g. construction of significant leasehold improvements or significant customization to the leased asset).

Estimates and Assumptions

Leases-Estimating the Incremental Borrowing Rate

The Company cannot readily determine the interest rate implicit in the lease, therefore, it uses its Incremental Borrowing Rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of use asset in a similar economic environment. The IBR therefore reflects what the Company 'would have to pay', which requires estimation when no observable rates are available or when they need to be adjusted to reflect the terms and conditions of the lease. The Company estimates the IBR using observable inputs (such as market interest rates) when available and is required to make certain entity-specific estimates